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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-78

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
B-4918	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐ RECEIVED
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Issue
Old Loco Unit
8. Form of Lease Name
Old Loco Unit
9. Well No.
23
10. Field and Pool, or Wildcat
Grbg Jackson SR On

1. Name of Operator	
Marbob Energy Corporation	
2. Address of Operator	
P.O. Drawer 217, Artesia, N.M. 88210	
3. Location of Well	
O. C. D. ARTESIA, OFFICE	

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
L	1650	South	990	
THE West LINE OF SEC. 32 TWP. 17S RGE. 29E				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/31/81	8/12/81	9/23/81	3606' GR	3606' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Entry, Flow	23. Interval Drilled By	24. Cable Tools
2820'	2793'		0-2820'	
25. Producing Interval(s) at this completion - Top, bottom, Name				26. Was Directional Sur Made
2404-2686' Grayburg; 2774-84' Lovington				Yes
27. Type Electric and Other Logs Run				28. Was Well Cored
Gamma ray neutron				No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	315'	12 1/4"	225 sax	
4 1/2"	10.50#	2815'	7 7/8"	500 sax	

30. LINER RECORD				31. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2804'

32. Perforation Log (Interval, size and number)		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2404-08', 8	2642-44', 2	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2417-21', 8	2667-73', 6	2404-2784'	1500 bbl. gelled water
2522-30', 16	2682-86', 4		23,500# 20/40 sand
2634-38', 4	2774-84', 10		31,000# 10/20 sand

34. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/24/81		Pumping - 1 1/2"				Prod.	
Date of Test	Hours Tested	Flow Rate	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio	
9/25/81	24		30	to pipeline	100		
Flow Testing Press.	Casing Pressure	Test Interval	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
20#	20#		30	to pipeline	100		

35. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Robert C. Chase

36. List of Attachments
Gamma ray neutron logs, deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Orris TITLE Production Clerk DATE 9/28/81

Pasted ID-2
+ Comp. Book
TMM/PP
10-2-81

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 250'	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2250'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2700'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche	2600	2620	20	Anhy.
25	75	50	Red bed, gyp	2620	2750	130	Anhy, sand
75	250	175	Gyp, anhy	2750	2780	30	Anhy, sand, shale
250	550	300	Salt	2780	2800	20	Anhy, sand
550	1050	500	Salt, anhy.	2800			TD
1050	1850	800	Anhy, lime	2793			PBTD
1850	1935	85	Anhy, red shale				
1935	1970	35	Dolo.				
1970	2020	50	Dolo, shale				
2020	2050	30	Dolo, shale, sand				
2050	2130	80	Dolo, shale				
2130	2200	70	Dolo, shale, sand				
2200	2350	150	Dolo, sand				
2350	2500	150	Dolo, sand, anhy.				
2500	2600	100	Dolo, anhy.				

