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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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SEP 29 1981

Operator	Marbob Energy Corporation	O. C. D.
Address	P.O. Drawer 217, Artesia, N.M. 88210	ARTESIA, OFFICE

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No., Pool Name, Including Formation	Kind of Lease	Lease No.
Old Loco Unit	23 Grbg Jackson SR Qn Grbg SA	State, Federal or Fee State	B-4918
Location			
Unit Letter	L	1650 Feet From The South	990 Feet From The West
Line of Section	32	Township 17S	Range 29E, N.M.P.M., Eddy

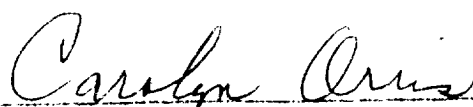
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, N.M. 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Date	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	32	17S	29E	Yes	9/24/81

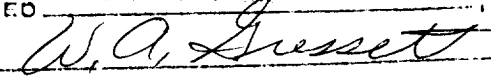
If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion -- (X)	On Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Tests, Unit, Etc. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/31/81	8/12/81	2820'	2793'
Elevations (UG, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3606' GR	Grayburg, Lovington	2404'	2804'
Perforations	2774-84'		Depth Casing Shoe
2404-08', 2417-21', 2522-30', 2634-38', 2642-44', 2667-73', 2682-86'			2815'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	315'	225
7 7/8"	4 1/2" 10.50#	2815'	500
	2 3/8"	2804'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top of well for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/24/81	9/25/81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
130	30	100	to pipeline

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
(Signature)	
Production Clerk	
(Title)	
9/28/81	
(Date)	

OIL CONSERVATION COMMISSION	
SEP 30 1981	
APPROVED	19
BY	
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the district tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	