DISTRIBUTION SANTA FE	NEW MEXICO OIL C	FOR ALLOWADE RECEIVE	Point C-104 DBY Supersedes Old C-104 and Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	NASPORT OIL AND NATHRAL O. C.	i
OPERATOR PRORATION OFFICE Operator		ARTES!A,	OFFICE
Address	Westall V		
Reason(s) for filing (Check proper by New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	To change Oper	rator from Ray & all to Ray Westall
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, including r	Cinta Fader	ol or Fee Fed. NM 034696
Vola Federal Location Unit Letter L:	2 Grayburg Jackso		The West
Line of Section 1	ownship 17S Range 3	31E , NMPM,	Eddy Coun
Name of Authorized Transporter of Oil or Condensate of Oil Durchasing Co.		IP O Drawer 159 Artesia. New Mexico 88210	
Navaio Crude Oil Purchasing Co Name of Authorized Transporter of Casinghead Gas or Dry Gas Conoco Inc.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267 Ponca City, OK 74603 Is gas actually connected? When	
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge.	Yes	8-3-81
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Rosty, Diff. Re
Designate Type of Comple	tion – (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Commission		Depth Casing Shoe
Perforations	THEING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST OIL WELL	able for this d	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top al
Date First New Oil Run To Tanks	Date of Test		Choke Size
Length of Teet	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oti-Bblo.	Water - Bble.	Gas-MCF Post FD-34-84
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Teel-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing kisthed (pitot, back pr.)	Tubing Pressure (Shut-in)		
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED SEP 25 1984 19	
		BYOriginal Signed By Leslie A. Clements TITLESupervisor District	
Ray Westall (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensel, this form must be accompanied by a tabulation of the devist tests taken on the well in accordance with RULE 111.	
Operator (Title)		All sections of this form must be filled out completely for all ship on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own	
9-20-84 (Date)		Fill out only Sections I, well name or number, or transpo	iter, or other such change of conditi