

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42 R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-028793-c	
2. NAME OF OPERATOR General American Oil Company of Texas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 128 Loco Hills, New Mexico 88255		7. UNIT AGREEMENT NAME RICE	
4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements. See also space 17 below.) At surface 2310' FSL and 2310' FEL		8. FARM OR LEASE NAME Burch "C" NOV 2 1981	
14. PERMIT NO.		9. WELL NO. 44	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3605.7' KB		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
16. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-17S, R-29E	
17. COUNTY OR PARISH Eddy		18. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-23-81 Ran 5-1/2" 15.5# K-55 casing and set @ 3300'. Cemented with 450 sacks Class "H" cement with 10# sand, 5# salt, 1/4# Flocele, and 3/4 of 1% CFR-2. Open DV tool and circulate.
- 10-16-81 Pumped 300 sacks Class "C" cement with 3% calcium chloride. Over displace. No reaction at surface.
- 10-17-81 Pumped 1000 sacks Class "H" cement with 10# salt, and 3/10 of 1% CFR-2. Over displace. After 2 hours no waterflow out 8-5/8" casing.
- 10-18-81 Pumped 500 sacks Class "H" cement with 10# salt, and 3/10 of 1% CFR-2. Displace tubing. No waterflow out 5-1/2" casing.
- 10-20
21-81 Drill out cement and DV tool. Pressure test casing — casing held pressure, DV tool closed.

18. I hereby certify that the foregoing is true and correct

SIGNED

ROGER A. CHAPMAN

TITLE Engineer

DATE October 21, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE

*See Instructions on Reverse Side