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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

See Instructions at Bottom of Page AUG 0 6 1993

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Q. I.D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	NSPC	ORT OIL	AND NAT	URAL GA	S Well A	DI NO			
Operator	ration			— <del>, ,</del> ,			ì	Pi No. 15- 2385	52		
Marbob Energy Corpo	Tation				· · · · · · · · · · · · · · · · · · ·	1	130 0.		<u> </u>		
P. O. Drawer 217, A	rtesia,	NM 8	8210	-	(F)	(D)					
Reason(s) for Filing (Check proper box)		Change in	Tenneno	der of		( <i>Please expla</i> from Le		Unit			
Vew Well	O'I	Change	Dry Ga		_	Change from Lease to Unit From: Burch C Federal # 44					
Recompletion	Oil Caringhea	d Gas	Conden	·		ive 8/1/					
Change in Operator L	Callingine										
nd address of previous operator										•	
I. DESCRIPTION OF WELL	AND LEA	ASE Well No.	Pool N	ame, Includi	ng Formation		Kind o	Lease		ase No.	
Lease Naux Burch Keely Unit		78	Grb	g Jacks	son SR Q	Grbg SA	XXXX	Federal or Kee			
Location		10010			<b>a</b>	. 221	0 -	4 F The	F	line	
Unit LetterJ	:	2310	_ Feet Fr	on The	S Line	and					
Section 23 Towns	175 175	S	Range	29E	, М	ирм,	Eddy	· 		County	
THE PROJECT OF THE	いてひへひひば	የአ ባፑ ር	II. AN	D NATU	RAL GAS						
III. DESIGNATION OF TRA	NSPORTE	or Conde	nsale		Vomese loth	address to wi				ਾਪ)	
Navajo Refining Compa	1 }				P. O. B	ox 159,	Artesia,	NM 828	310		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
GPM Gas Corporation	Unit	Sec.	Twp.	Rge.	is gas actually		When				
If well produces oil or liquids, give location of tanks.	i	i	<u> </u>	<u> </u>				· · · · · · · · · · · · · · · · · · ·			
If this production is commingled with the	at from any of	lier lease o	r pool, gi	ve comming	ling order num	жег:		·			
IV. COMPLETION DATA			,			Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil We	1	Gas Well	1 Mem Heir			ļ	<u> </u>	<u>i</u>	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
						Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations								Depth Casis	ng Shoe		
					CEL LEVET	NG BECOI	2D	<u> </u>			
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	C/	CASING & TUBING SIZE			DEFIN GET			Part ID-3			
					-			8-20-53			
								the be name			
				<del></del>	<u></u>			<u> </u>	0		
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLUY	re of load	s l oil and mus	i be equal to o	· r exceed top al	lowable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of 7	l'est			Producing M	lethod (Flow, p	ownp, gas lýl,	elc.)			
					Casing Press	11re		Choke Size			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbl	Oil - Bbis.				Water - Bbls.			Gas- MCF		
Vietnat 1 1004 Nating 1004							•				
GAS WELL								Gravity of	Condensale		
Actual Prod. Test - MCP/D Length of Test					Bbls, Conde	nsate/MMCF		Gravity of Condensate			
and the state of heat are	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size		
Tosting Method (pitot, back pr.)		·			_			<u> </u>			
VI. OPERATOR CERTIF	ICATE O	F COM	1PLIA	NCE	.	OIL CO	NSFRV	ATION	DIVISIO	NC	
the rules and re	culations of the	he Oil Con	servation				10-114			•	
Division have been complied with a is true and complete to the best of r	ind that the in	COMPANDE F	gren acc	76	Date	e Approvi	ed	AUG 1	1 1993		
is true and complete to the best of		. )			Dall	2 Whhinai	· · · · · · · · · · · · · · · · · · ·		- 1030		
Thonda M	USor				∥ By_				<u> </u>		
Signature	prod	uction		rk			IAL SIGNE VILLIAMS	:UBY			
Rhonda Nelson Printed Name	FIUU	uc L101.	Title	<i>p. 1)</i>	Title	MIKE V	VILLIANS VISOR. D	ISTRICT II	<u></u>		
AUG 0 2 1993			48-33								

and the state of the contraction of the contraction of the property of the contraction of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.