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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-4201	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

30 1982

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Collier Energy, Inc. /		8. Name of Lease Name Eagle State
3. Address of Operator P. O. Box 798, Artesia, New Mexico 88210		9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3529' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 25, 1982: Ran Gamma Ray Correlation Log, perforated 2621' to 2623' and 2631' to 2633. Shot 10 holes.

March 2, 1982: Rigged up Dresser Titan and ran tubing set at 2582'. Spot acid over perforations and set packer at 2685'. Fractured well with 1500 gallons of 15% HCL acid and 2500 gallons gel water and 2500# sand. The average treating pressure was 2300# and the average injection rate of 10 barrels per minute. The maximum treating pressure was 3300#. ISI was 1100#, 15 min. SI was at 1050'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen Teppard TITLE Agent DATE 3-29-82

APPROVED BY Mark Walker TITLE OIL AND GAS INSPECTOR DATE APR 2 1982

CONDITIONS OF APPROVAL, IF ANY: