

AMENDED

NEW MEXICO OIL CONSERVATION COMMISSION

DATE	1	
FILE	1	1
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

Amended Report

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-4201	

SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- APR 15 1982

2. Name of Operator
Collier Energy, Inc. ✓ O. C. D.

3. Address of Operator
P. O. Box 798, Artesia, New Mexico 88210 ARTESIA, OHIO 81

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.).
3529' GL

7. Unit Agreement Name
8. Farm or Lease Name
Eagle State
9. Well No.
#1
10. Field and Pool, or Wildcat
Grayburg Jackson
12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 25, 1982: Ran Gamma Ray Correlation Log, perforated 2621' to 2623' and 2631' to 2633'. Shot 10 holes.

March 2, 1982 : Rigged up Dresser Titan and ran tubing to 2639'. Spotted with 1 barrel of acid and pulled 3 joints of tubing. Set packer at 2545' and fractured well with 1500 gallons of 15% HCL, used 27,090 gallons of gelled water and 29,000# of 20/40 sand. The average treating pressure was 2300# and average injection rate of 10 bbls per min. The maximum treating pressure was 3300#. ISI was 1100#, 15 min. SI was at 1050'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John R. Deppe* TITLE Agent DATE April 14, 1982

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT 11 DATE APR 26 1982

CONDITIONS OF APPROVAL, IF ANY: