

OIL CONSERVATION DIVISION

P. O. BOX 798
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

State Oil & Gas Lease No.
E-4201

1a. TYPE OF WELL **Bohm**
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator **Collier Energy, Inc.**
3. Address of Operator **P. O. Box 798, Artesia, New Mexico 88210**
4. Location of Well **ARTESIA, OFFICE**

7. Unit Agreement Name
8. Farm or Lease Name **Eagle State**
9. Well No. **#1**
10. Field and Pool, or Wildcat, **SR 9-G-SA Grayburg Jackson**

UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM
East LINE OF SEC. **33** TWP. **17S** RGE. **29E** NMPM

12. County **Eddy**

15. Date Spudded **July 27, 1982** 16. Date T.D. Reached **2-7-82** 17. Date Compl. (Ready to Prod.) **3-2-82**
18. Elevations (DF, RKB, RT, GR, etc.) **3529' GL**
Total Depth **2875'** 21. Plug Back T.D. **2816'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **to 390'** Cable Tools **390' to 2875'**

19. Elev. Casinghead **N/A**
25. Was Directional Survey Made **Yes**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2621' - 2633'

27. Was Well Cored **No**

26. Type Electric and Other Logs Run
Sidewall Neutron, Gamma Ray Correlation and Temperature Survey

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	378'	12 1/4"	200 Sxs Class "C"	
4 1/2"	10.5#	2816'	7 7/8"	400 Sxs 3% Gel, 300	
				Sxs Class "C", circulated	
				5 good Sxs cement	

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2633'	2545'

28. Perforation Record (Interval, size and number)
2621' - 2623'; 2631' to 2633'
shot ten holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2621'-2633'
AMOUNT AND KIND MATERIAL USED
**1500 gal 15% HCL acid + 2000
a/ 29,000 gals 20/40 sand and
27,090 gelled water.**

29. PRODUCTION
Date First Production **308082 3-8-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **4-2-82** Hours Tested **24 hours** Choke Size **N/A** Prod'n. For Test Period **14** Oil - Bbl. **TSTM** Gas - MCF **7** Water - Bbl. **N/A** Gas - Oil Ratio
Flow Tubing Press. **-0-** Casing Pressure **-0-** Calculated 24-Hour Rate **14** Oil - Bbl. **TSTM** Gas - MCF **7** Water - Bbl. **N/A** Oil Gravity - API (Corr.) **N/A**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By **Herman Herring**

35. List of Attachments
Sidewall Neutron Log, Gamma Ray Correlation Log, Temperature Survey, Deviation Te

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Agent** DATE **April 14, 1982**

This form is to be filled with the data placed in the left half of the 14x10 inch card provided with a blank space for the name of the school or other institution and with, in the right half, the suggested name for a crystal structure and with a copy of the data reported in the right half of the card. The card is to be filled in duplicate, including all item results. All data reported shall be numbered together, in increasing order of any arbitrary value, true vertical, to the shall also be reported. For multiple comparisons, Items 30 through 34 shall be reported for each item. The form is to be filled in quadruplicate except on state land, where six copies are required, see Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1974'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2611'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2844'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cinco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Red Sandy Clay				
400	780	380	Salt				
780	1984	1204	Anhydrite				
1984	2016	32	Red Sand				
2016	2155	139	Anhydrite				
2155	2203	48	Gray Lime				
2203	2337	134	Anhydrite				
2337	2395	58	Pink Lime				
2395	2688	293	Gray Lime				
2688	2875	187	White Lime				

My Commission Expires: March 24, 1982 Eddy County New Mexico