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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding O.C.D. Form O-104
Effective 1-1-77

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General American Oil Company of Texas

DEC 18 1981

Address
P. O. Box 128 Loco Hills, New Mexico 88255

O. C. D.

ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Keely "C"	Well No. 55	Pool Name, Including Formation Grayburg-Jackson SR-Q-G-SA	Kind of Lease Federal	Lease No. LC- 028784-c
Location Unit Letter P : 330 Feet From The South Line and 990 Feet From The East Line of Section 12 Township 17-South Range 29-East, N.M., Eddy County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company—Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, N.M. 88210			
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79761			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 13	Twp. 17S	Rge. 29E
	Is gas actually connected?		When December 11, 1981	

If this production is commingled with that from any other lease or pool, give commingling order number

4. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Flow Back	OR A POSTERIORI
Date plugged 10-19-81	Date Compl. Ready to Prod. 12-11-81		Total Depth 3600'		P.B.T.D. 2976'		
Log shows (DF, RKB, RT, GR, etc.) 3667.6' KB	Name of Producing Formation Premier & Metex		Top Oil/Gas Pay 2585'		Tubing Depth 2940'		
Perforations 2685'-2695' (2 HPF); 2614'-2620' (2 HPF); 2585'-2590' (2 HPF)					Depth Casing Shoe 3017'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4"	8-5/8" 20#		486'		490 sx. Class "C"(Circ)		
7-7/8"	5-1/2" 15.5#		3017'		700 sx. Class "H"		
5-1/2" csg.	2-3/8" TBG.		2940'				

5. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-14-81	Date of Test 12-16-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure UNK	Casing Pressure UNK	Choke Size
Actual Prod. During Test 70 BOPD & 7 BWPD	Oil-Eqvl. 70	Water-Eqvl. 7	Gas-MCF UNK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Eqvl. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Lendell N. Hawkins (Signature)
Field Superintendent

December 17, 1981

OIL CONSERVATION COMMISSION

DEC 30 1981

APPROVED _____, 19

BY *W. A. Gressitt*
TITLE SUPERVISOR, ARTESIA

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the shut-in tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely, or allowable must not be requested.

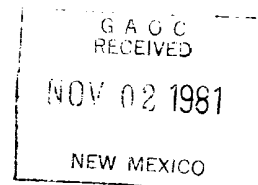
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070



October 30, 1981

RECEIVED

DEC 18 1981

O. C. D.
ARTESIA, OFFICE

General American Oil Co. of Texas
P.O. Box 128
Loco Hills, NM 88255

Re: Keely "C" #55

Gentlemen:

The following is a Deviation Survey of the above well located
in Eddy County, New Mexico.

488' - 1/2°	2536' - 1/2°
950' - 1/2°	2640' - 3/4°
1450' - 1/2°	3250' - 3/4°
1925' - 1/2°	3600' - 3/4° T.D.
2270' - 1/2°	

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 30th day
of October, 1981 by Arnold Newkirk.

My Commission Expires:

1/12/85

Elissa Wilson Dick
Notary Public