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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-68

JAN 6 1982

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O. C. D.

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE

3. Name of Operator
Marbob Energy Corporation/

4. Address of Operator
P.O. Drawer 217, Artesia, N.M. 88210

5. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 31 TWP. 17S RGE. 29E

13. Date Spudded 10/23/81 16. Date T.D. Reached 11/3/81 17. Date Ready to Prod. 12/31/81 18. Elevation (DIP, RKII, RT, GR, etc.) 3635' GR 19. Elev. Casinghead 3635' GR

20. Total Depth 3675' 21. Plug Back T.D. 3673' 22. If Multiple Completion, How Many 23. Interval Casinghead to 0-3675' 24. Casing Tools 25. Casing Tools

26. Producing Interval(s) at this completion - Top, Bottom, Range

2953-3643' San Andres

27. Type Electric and Other Logs Run Gamma ray neutron

28. Well Direction of Survey

Yes

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTED RECORD	AMOUNT PULLED
8 5/8"	24#	297'	12 1/4"	200 SXX	
4 1/2"	10.50#	3675'	7 7/8"	625 SXX	

31. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	LENGTH	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3663'	

32. Acid, Shot, Fracture, Cement Squeeze, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2953-3643'	1000 bbl. gelled water 36,800# 20/40 sand, 19,200# 10/20 sand

33. 3554-62'-8; 3588-92'-4; 3615-17'-2; 3640-43'-3

34. First Production 1/1/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Well Control (Prod. or Surface) Prod.

35. Date of Test 1/2/82 Hours Tested 24 Casing Size 8 to pipeline 0

36. Flow Casing Press. 20# Casing Pressure 20# 37. Calculated 24-hr Flow Rate 8 to pipeline 0

38. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

39. List of Attachments Gamma ray neutron logs, deviation survey

40. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED *Carolyn Aris* TITLE Production Clerk DATE 1/4/82

Postel ID-2
+ Comp. Book
COI/PP
1-8-82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2080'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2372'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2720'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche				
25	75	50	Red bed, gyp				
75	260	185	Gyp, anhy.				
260	560	300	Salt				
560	1125	565	Salt, anhy.				
1125	2675	1550	Anhy, lime				
2675	3675	1000	Dolo, lime				
3675			TD				
3673			PBTD				

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client:

MARBOB

Well #:

WEST CONOCO #2

Depth Ft.	Incl.	Date	Comment	Driller
<i>546</i>	<i>1/2</i>	<i>10-24-81</i>		<i>A. ANTONIO</i>
<i>1070</i>	<i>1/4</i>	<i>10-25-81</i>		<i>P. Burgess</i>
<i>1500</i>	<i>3/4</i>	<i>10-26-81</i>		<i>P. Burgess</i>
<i>2000</i>	<i>1 1/2</i>	<i>10-26-81</i>		<i>P. Burgess</i>
<i>2512</i>	<i>3/4</i>	<i>10-29-81</i>		<i>P. Burgess</i>
<i>3000</i>	<i>1</i>	<i>10-31-81</i>		<i>K. Robinson</i>
<i>3500</i>	<i>1 1/4</i>	<i>11-3-81</i>		<i>A. ANTONIO</i>
<i>3676</i>				<i>K. Robinson</i>
<i>3676</i>	<i>1 1/4</i>	<i>11-3-81</i>		

CERTIFICATION

Ken Winter
Pusher

11-9-81
Date

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

Notary

Carolyn Ellis