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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-104 and O-1
Effective 1-1-65

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JAN 6 1982

O. C. D.

ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Conoco St.	Well No. 2	Well Name, Including Formation Grbg Jackson SR Qn Grbg SA	Kind of Lease State, Federal or Free State	Lease No. E-4201
Location Unit Letter O 330 Feet From The South Line and 1650 Feet From The East Line of Section 31 Township 17S Range 29E Eddy				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2587, Hobbs, N.M. 88240	
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit P Sec. 31 Twp. 17S Rge. 29E	Is gas actually connected? Yes When 12/1/81

If this production is commingled with that from any other lease or pool, give commingling order number

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sand Seal ☐ Other ☐		
Date Spudded 10/23/81	Date Compl. Ready to Prod. 12/31/81	Total Depth 3675'	P.B.T.D. 3673'
Elevations (Top, RNP, RF, GR, etc.) 3635' GR	Name of Producing Formation San Andres	Top Casing Set Day 2953'	Taking Depth 3663'
Perforations 3274-78', 3341-44', 3362-65', 3394-97', 3434-37', 3474-78', 2953-55', 2963-65, 2970, 2973, 2977-79', 3010-16', 3232-40', 3264-68', 3507-10', 3554-62', 3588-92', TUBING, CASING, AND CEMENTING RECORD 3615-17', 3640-43'			Depth Casing Shoe 3675'
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 24# 4 1/2" 10.50# 2 3/8"	DEPTH SET 297' 3675' 3663'	SACKS CEMENT 200 sax 625 sax

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of fluid oil and must be equal to or exceed allowable for this lease or be for full 24 hours)

Date First New Oil Flow to Tanks 1/1/82	Date of Test 1/2/82	Flowing Rate (oil, gas, etc.) ☒	
Length of Test 24 hrs.	Sealing Pressure 20#	Casing Pressure 20#	Choke Size to pipeline
Actual Prod. During Test 8	Oil-Bbls. 8	Water-Gals. 0	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D to pipeline	Length of Test 24 hrs.	Date, Condensate/MCF to pipeline	Gravity of Condensate
Sealing Pressure (psi, etc.)	Sealing Pressure (psi, etc.)	Casing Pressure (psi, etc.)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Orin
(Signature)

Production Clerk
(Title)

1/4/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 7 1982**
BY *W.A. Gressett*
SUPERVISOR DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of flow test results taken on the well in accordance with RULE 111.
All forms must be filed on or before the first day of the month following the date of completion of the test.
FBI on only Sections I, II, III, and VI for change of own well name or number, or transporter, or other such change of data.