

## ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JUL 26 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-4201
7. Unit Agreement Name Old Loco Unit
8. Farm or Lease Name Old Loco Unit
9. Well No. 26
10. Field and Pool, or Whdcat Grbg Jackson SR Q G SA
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Old Loco Unit
2. Name of Operator Marbob Energy Corporation	8. Farm or Lease Name Old Loco Unit
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210	9. Well No. 26
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Whdcat Grbg Jackson SR Q G SA
15. Elevation (Show whether DF, RT, GR, etc.) 3635' GR	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Plug back ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This was formerly the West Conoco St. #2. We propose to plug back to the Grayburg zone, which will be the Old Loco Unit. We will set a cement retainer at approximately 2875', squeeze 200 sax cement, leave approximately 25' of cement on top, perforate the Grayburg zone and complete.

Verbal approval was given to Robert Chase by Mike Williams to start this work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Clerk DATE 7/25/85Original Signed By  
Les A. ClementsAPPROVED BY Supervisor District II TITLE  DATE JUL 29 1985

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

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	GAS
OPERATOR	
PRODUCTION OFFICE	

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SANTA FE, NEW MEXICO 87501

JUL 28 1985

O. E. D.

REQUEST FOR ALLOWABLE  
AND

ARTESIA CEMENTATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change of well name  
from West Conoco St. #2If change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

Lease Name Old Loco Unit	Well No. 26	Pool Name, Including Formation Grbg Jackson SR Q G SA	Kind of Lease State, Federal or Fee State	Lease No. E-4201
Location				
Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u>				
Line of Section <u>31</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	P.O. Dr. 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FD-3
			8-2-85
			Chg Well Name

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

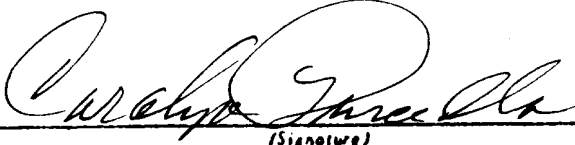
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

7/25/85

(Date)

## OIL CONSERVATION DIVISION

JUL 29 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_  
Original Signed By  
Les A. ClementsTITLE \_\_\_\_\_  
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.