

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED BY

AUG 19 1985

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Marbob Energy CorporationAddress
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Old Loco Unit	Well No. 25	Pool Name, including Formation Grbg Jackson SR Q G SA	Kind of Lease State, Federal or Fee State	Lease No. E-4201
Location Unit Letter 0 ; 330 Feet From The South Line and 1650 Feet From The East Line of Section 31 Township 17S Range 29E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 32	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When 7/29/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input checked="" type="checkbox"/>
Date Spudded 10/23/81 (orig.)	Date Compl. Ready to Prod. 12/31/81 (orig) 7/29/85		Total Depth 3675'		P.B.T.D. 2850'			
Elevations (DF, RKB, RT, CR, etc.) 3635' GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2426'		Tubing Depth 2734'			
Perforations 2426-2714' attached					Depth Casing Shoe 3675'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	297'	200 sax
7 7/8"	4 1/2" 11.60#	3675'	625 sax
	2 3/8"	2734'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to 60% of total volume of load oil or be for full 24 hours)

Date First New Oil Run To Tanks 7/29/85	Date of Test 7/30/85	Producing Method (Flow, pump, gas lift, etc.) Pumping <input checked="" type="checkbox"/>	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 92	Oil-Bbls. 4	Water-Bbls. 86	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

8/12/85

(Date)

OIL CONSERVATION DIVISION

AUG 26 1985

APPROVED _____, 19

BY _____

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Marbob Energy Corporation
Old Loco Unit #26
Perforations

2426-2431' - 5 shots

2441-2446' - 5 shots

2549

2554

2556

2573

2585

2592

2600

2617

2622

2633

2640

2645

2666

2670

2680

2685

2696

2702

2706

2710

2712

2714