

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Ray Westall											
3. ADDRESS OF OPERATOR P.O. Box 4 Loco Hills, NM 88255											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter G 1980 FNL & 1980 FEL At top prod. interval reported below At total depth											
14. PERMIT NO.		DATE ISSUED									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
11-6-81		11-13-81		11-28-81		4038					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS			
4300						→ (X)					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3878-3900 Lovington Sand							25. WAS DIRECTIONAL SURVEY MADE Yes				
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log & Cased Hole Compensated Neutron Log							27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		655'		11"		250 sx class C 2% CaCl ₂		-circulated	
4 1/2"		9 1/2#		4300'		7 7/8"		500 sx 2% gel. 50/50		Poz mix	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3878-3900 3 shots per foot Tubing convey 84 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						3878-3900		40,000 gal. gel 2% H ₂ O +			
								1,000 gal. 15% acid			
								60,000 lbs. 20/40			
								5,000 lbs 100 mesh			
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)				
11-28-81		Pumping					Flow				
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
12-2-81		24				→		18		18	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
				→						0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
						JAN 4 1982					
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Ray Westall		JAN 5 1982		TITLE		Operator		DATE 12-24-81	

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
For Additional Data on Reverse Side)