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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-78

5a. Indicate Type of Lease	State ☒ Fee
5. State Oil & Gas Lease No.	B-2023

10. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 11. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐
 12. Name of Operator
 Marbob Energy Corporation ✓
 13. Address of Operator
 P.O. Drawer 217, Artesia, N.M. 88210
 14. Location of Well

7. Unit Agreement Name
 Old Loco Unit
 8. Farm or Lease Name
 Old Loco Unit
 9. Well No.
 24
 10. Field and Pool, or Wildcat
 Grbg Jackson SR Q G

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 450 FEET FROM

THE West LINE OF SEC. 32 TWP. 17S RGE. 29E NADEN

15. Date Spudded 11/7/81	16. Date Fully Bore Holes 11/15/81	17. Date Ready to Produce 12/1/81	18. Depth in ft. (DE, RKB, KL, GR, etc.) 3585' GR	19. Depth, Casinghead 3585' GR
20. Total Depth 2793'	21. Plug Back Depth 2768'	22. If Multiple Completion, How Many →	23. Intervenor 0-2793'	24. Casinghead Tools Charlie Tools
25. Producing Interval(s) of this completion - T.P., B.P., etc. Grayburg 2627-2685'				26. Was Directional Yes
27. Type Electric Log or other Log from Gamma ray neutron				28. Was Well Cored No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	305'	12 1/4"	200 sax	
4 1/2"	10.50#	2793'	7 7/8"	350 sax	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2705'	

31. Perforation Report (Interval, size and number) 2627-35', 8 2641-43', 2 2658-63', 5 2673-77', 4 2680-85', 5	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2627-2685'	1000 bbl. gelled water,
		30,000# 20/40 sand,
		20,000# 10/20 sand

33. PRODUCTION
 Date First Production: 12/2/81
 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping - 1 1/2"
 Well Status (Prod. or Shut-in): Prod.
 Date of Test: 12/3/81
 Hours Tested: 24
 Casing Pressure: 20#
 Flowing Pressure: 20#
 Test Period: 30
 Oil - BBL: 30
 Gas - MCF: to pipeline
 Water - BBL: 30
 Oil Gravity - API (Corr.):

34. Disposition of Logs (Sold, used for fuel, vented, etc.): Sold
 Test Witnessed By: Robert C. Chase

35. List of Attachments
 Gamma ray neutron logs, deviation surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Robert C. Chase TITLE: Production Clerk DATE: 12/10/81

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any well or for deepened well. It shall be accompanied by one copy of all electric and radio-activity logs on the well and a summary of all logs. Logs conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>270'</u>	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt <u>1070'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menace _____	T. Madison _____
T. Queen <u>2067'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2250'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2700'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Bone Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche	2500	2625	125	Dolo, anhy.
35	75	40	Red bed, gyp	2625	2635	10	Anhy.
75	270	195	Gyp, anhy.	2635	2760	125	Anhy, sand
270	570	300	Salt	2760	2780	20	Anhy, sand, shale
570	1070	500	Salt, anhy.	2780	2793	13	Anhy, sand.
1070	1850	780	Lime, anhy.	2793			TD
1850	1950	100	Anhy, red shale	2768'			PBTD
1950	2050	100	Dolo.				
2050	2070	20	Dolo, shale				
2070	2080	10	Dolo, shale, sand				
2080	2120	40	Dolo, shale				
2120	2200	80	Dolo, shale, sand				
2200	2350	150	Dolo, sand				
2350	2500	150	Dolo, sand, anhy.				

[illegible]

James White
Pusher

11-18-81
Date

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

Notary