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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1/1/81
RECEIVED

DEC 11 1981

O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation /

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Condensing Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Old Loco Unit	Well No., Pool Name, Including Formation 24 Grbg Jackson SR Q G SA	Kind of Lease State, Federal or Fee State	Lease No. B-2023
Location			
Unit Letter M	330 Feet From The South Line and 450 Feet From The West		
Line of Section 32	Township 17S	Range 29E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Condensing Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit J Sec. 32 Twp. 17S Rge. 29E
Is gas actually connected?	When 12/1/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Wells, Diff. Holes ☐
Date completed 11/7/81	Date Comm. Ready to Prod. 12/1/81
Elevations (DB, KMB, RI, GR, etc.) 3585' GR	Top Oil/Gas Pay 2627'
Perforations 2627-35', 2641-43', 2658-63', 2673-77', 2680-85'	Depth Casing Shoe 2793'

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	305'	200
7 7/8"	4 1/2" 10.50#	2793'	350
	2 3/8"	2705'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top of well for this depth or for full 24 hours)

Date First New Oil Run To Tanks 12/2/81	Date of Test 12/3/81	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#
Actual Prod. During Test 60	Oil-Bbls. 30	Water-Bbls. 30
		Gas-MCF to pipeline

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED DEC 14 1981
	BY W.A. Gressett
	TITLE SUPERVISOR, DISTRICT II
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the actual tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for all wells on new or old completed wells.
	Fill out oil, sections I, II, III, and VI for change of own well name or number, or transporter or other such change or new title.
Production Clerk (Date) 12/10/81	