OIL CONSERVATION DIVISION P, O. HOX 2088

SANTA FE, NEW MEXICO 87501

THE US U.S. LAMID DEFICE THENSPORTER OIL V OPERATION PRODUCTION MARBOD Energy Corpora Address P.O. Drawer 217, Arte Resson(s) for filing (Check proper box) New Well Recompletion Change in Ownership	esia, N.M. 88210	Ont Oil and Natural Gas Other (Please explain) Effective 5/1	MAY 0 1 1984 O. C. D. ARTESIA, OFFICE
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE	·	
Old Loco Unit	well No. Pool Name, including to	ormation Kind of Lea KSON SR-QN-G-SA State, Feder	1 =
Location M 330	South Line	andFeet From	The
22	mahip 175 Range	29E , мрм , Edd	dy County
Name of Authorized Transporter of Cil Navajo Crude Oil Puro Name of Authorized Transporter of Cas Phillips Petroleum Ci	chasing Co., Trkg.	P.O. Dr. 175, Artesia Address (Give address to which appr 4001 Penbrook, Odess	roved copy of this form is to be sent) a; Texas 79762 Then
If this production is commingled wit COMPLETION DATA			Plug Back Same Resty. Diff, Resty
Designate Type of Completio	n - (X) Oil Well Gas Well		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a sble for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas	1,1,0
Length of Test	Tubing Preseure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhie.	Water-Bbis.	Gda-MCF
	1		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		DIL CONSERVATION DIVISION MAY 0 3 1984 APPROVED	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
aralyn Ouis (Signalwa)		Leslie A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a sequest for allowable for a newly drilled or deepen well, this form must be accompenied by a tabulation of the deviation taken on the well in accordance with RULE 111.	
Production Clerk		Tobic texati on the watt in ac	must be filled out completely for allo

(Tille) 4/30/84

(Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owns well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each poul in multip