

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL & GAS DIVISION
Artesia, NM 88401
DRAWER DD (See instructions on back)Form approved.
Budget Bureau No. 42-R355.5.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Anadarko Production Company /

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Box 2497, Midland, Texas 79702

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FN & EL's Sec. 34, T17S, R30E, Eddy County, NM.

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

12-15-81

16. DATE T.D. REACHED

2-13-82

17. DATE COMPL. (Ready to prod.)

2-27-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3550' GL

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

11,552

21. PLUG, BACK T.D., MD & TVD

11,550

22. IF WELL IS COMPLETED, HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11,552

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,398-11,434 Morrow (MD).

25. WAS DIRECTIONAL SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL, DLL/MSFL

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	418	17-1/2"	400 sx Howco Lite, circ.	
8-5/8"	24.0	3,464	12-1/4"	2500 sx Howco Lite + 300 sx Class H, Circ.	
4-1/2"	11.6	11,552	7-7/8"	1st stage: 200 sx Trinity Lite,	
750 sx class H. 2nd stage: 375 sx Trinity Lite. 100 sx Class H. 3rd Stage: 575 sx Trinity Lite					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,346	11,346

31. PERFORATION RECORD (Interval, size and number)

11,398 to 11,434 w/1/2" size holes @ 4 spf
144 holes total.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

SI WOPLC

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/25/82	1	36/64"	→	-	373	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2719	-	→	-	8945	-	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

TEST WITNESSED BY

To be sold

ROGER A. CHAPMAN

Jerry Buckles

35. LIST OF ATTACHMENTS

Logs: GR/CNL, DLL, Mud; 4 pt Test; MAR 10 1982 & Temperature Survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cynthia L. James, GEOLOGICAL ENGINEER

DATE

3-9-82

*(See Instructions and Spaces for Additional Data on Reverse Side)