## STATE OF NEW MEXICO IY AND MINERALS DEPARTMENT -----DISTRIBUTE ON ANTA PE V V 11.0.0. AND OFFICE PENATOR

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

**SEP 23** 1983 O. C. D. ARTESIA, OFFICE

RECEIVED BY

Form C-104

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MONATION OFFICE	<del></del>								
Anadarko Production Col	mp <b>any</b>								
\ddress .		o 88210							
P. O. Drawer 130, Arte	Other (	Other (Please explain) Change Transporter: Effective 10-1-83							
iew Well		te: For	mer tr	ansporter	of Condensat	e			
tecompletion	Condense				A The line in the line				
hange in Ownership	Carmento								
change of ownership give name ad address of previous owner									
ESCRIPTION OF WELL AND L	Mett Mo.   Foot 144		nd of Lease life/Federal dr/F/of/		NM055858				
Arnold Fed. Com.	1 Ceda	LOM	)W   1777						
Unit Letter G : 1980	Feet From The	North Line	and 1980	F	eet From T	h•E	ast		
	nahir 17S	Range	30E .	NMPM,		Edd	y Count	iy	
ESIGNATION OF TRANSPORT	ER OF OIL AND N	ATURAL GA	S (Give a	ddress to wh	ich approv	ed copy of this	form is to be sent)		
come of Authorized Transporter of Cli	2000 N. Tower of the Americas, Dallas, Texas 75201								
ince of Authorized Transporter of Cast	Address (Give address to which approved copy of this form is to be sent)								
The Popular life			Is gas actually connected? When 4-2-8						
if well produces oil or liquids,	G 34 1	wp. Rge.	1	2	<u> </u>	/	-10-82		
this production is commingled with	h that from any other	lease or pool,				Plug Back	Same Res'v. Diff. Re		
OMPLETION DATA  Designate Type of Completio	n - (X)	Gas Well	New Well Wo	rkover   I	Deepen	Plug Buck			
Designate Type of Comp	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
Perforations			<u> </u>			Depth Casin	g Shoe		
Petrolations			CENENTING	PECOPO		1			
	TUBING, CASING, AND		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE									
						<del> </del>			
			<u> </u>			<u> </u>			
EST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be o	ifter recovery of to	otal volume	of load oil	and must be e	qual to or exceed top	allow.	
H. WELL		able for this d	epth or be for full Producing Meth	24 Homes					
oute First New Oil Run To Tanks	Date of Test		Floddenig in			Choke Size			
ength of Test	Tubing Pressure		Casing Preseure						
(clual Prod. During Test	OII-Hale.		Water-Bbis.			Gas-MCF			
						<u> </u>			
AS WELL			Bble. Condens	DIO CAUCE		Gravity of	Condensate		
Actual Prod. Test-MCF/D	Length of Test								
esting Method (pitat, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
ENTIFICATE OF COMPLIAN	CE				VSERVA OCT	TION DIVI <b>3 1983</b>	SION .		
		11 Connection	APPROVE	D	001	9 1000	, 19		
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given			.    BY	Original Signed By					
evision have been complied with and that the information as over is true and complete to the best of my knowledge and belief.			Constitute I heart I heart I						
			TITLE		- that to	compliance	with RULE 1101.		
		This form is to be filed in compliance with FULE 1104.  If this is a request for allowable for a newly drilled or despensu							
Colly Elision	well, this !	well, this form must be accordance with RULE 111.							
Area Sur	-   A1L • •	All sections of this form must be filled out completely							
(1	able on ne	able on new and recomplated walls.  Fill out only Sections I. II. III, and VI for changes of condition wall name or number, or transporter, or other such thange of condition							
September (1	wall name Supare	or number, ste Forms	C-104 m	ast be flied	for which poul in m	ailtipty			