

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
SUBMIT IN DUPLICATE
811 S. 1st
Artesia, NM 88202
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. SIGNATURE AND SERIAL NO.
NM-0558581

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR ☒
Anadarko Petroleum Corp.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2497, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1980' FN & EL'S, SEC 34, T-17S, R-30E, EDDY COUNTY, NM
At top prod. interval reported below

At total depth
14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/15/81
16. DATE T.D. REACHED 02/13/82
17. DATE COMPL. (Ready to prod.) 02/27/82
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3550' GL
19. ELEV. CASINGHEAD N/A
20. TOTAL DEPTH, MD & TVD 11,552
21. PLUG, BACK T.D., MD & TVD 11,390
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-11552
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
11,359 - 70 MORROW (MD)
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL, DLL/MSFL
27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48.0	418	17-1/2	400 SX 'LITE' /CIRC	
8-5/8	24.0	3464	12-1/4	2500 SX 'LITE' + 300 SX 'H' /	CIRC
4-1/2	11.6	11552	7-7/8	1ST STG: 200 SX 'LITE' + 750	SX 'H' /
		2ND STG: 375	SX 'LITE' +	3RD STG: 575 SX 'LITE' W/CMT	TOP @ 3200'
			100 SX 'H' /		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8	11,280

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,359-70 0.4" SIZE HOLE @ 6 SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(66 HOLES TOTAL)			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
05/06/99		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
05/10/99	24	16/64		120	3599	0	30,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
2850	-0-		120	3599	0	56	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
4 PT TEST ON UPPER MORROW INTERVAL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rubens E. Raududal TITLE PRODUCTION ENGINEER DATE 05/12/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CISCO	9,649	10,402	SH & LS	WOLFCAMP	8,667	8,660
STRAWN	10,402	10,660	SH & LS	MORROW	10,872	10,858
ATOKA	10,660	10,872	SH & LS W/VERY LITTLE SS & COAL			
.ROW	10,872	10,996	SH & LS			
MORROW LIME	10,996	11,187	SH & LS			
MORROW CLASTICS	11,187	-----	SH & LS W/SOME SS			