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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

JAN 6 1982

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V - 184

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Form or Lease Name State "AE"
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson-Q-GB-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3860.7' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:


PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drill TD, set & cement casing on TD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rigged up rotary tools.
2. Drilled 12 1/4" hole to 740'; ran 17 joints 8-5/8", 24#, K-55 casing with casing shoe @ 682'. Halliburton cemented with 500 sx Class H w/2% CaCl; circulated 60 sx to pit. PD @ 11:50 PM 12-18-81. Installed Series 900 Double Ram Hydraulic Blowout Preventor.
3. Tested BOP to 1000# prior to drilling plug on 8-5/8" casing with 7-7/8" bit after total of 14 1/2 hours WOC. Drilled to TD - 3600' KB. Ran 86 joints 5 1/2", 15.5#, J-55 casing with casing shoe @ 3600'. Halliburton cemented with 500 sx Halliburton Lite w/10# Salt/sx & 4# Flocele/sx and tailed in with 200 sx Class H w/10# sand/sx, 5# Salt/sx and .3 of 1% CFR-2. PD @ 9:15 AM 12-28-81. Cement did not circulate. Surface casing flowed approximately 10 bbls water over 2 1/2 hours while nipping down and packing off braidenhead. Cement job was not witnessed but telephone approval given by Bill Gressett.
Note: This was the first indication of having a water flow.
4. Dresser Atlas ran Sonar log, Cement Bond log and Compensated Neutron log after approximately 72 hours WOC.
5. Plan to perforate 2 shots, 180° phase @ 3200' and circulate cement to surface outside 5 1/2" casing and cement-squeeze waterflow zone (Metex) in 2 stages.

Note: Appropriate forms will be filed upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Area Supervisor</u>	DATE <u>January 5, 1982</u>
APPROVED BY 	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JAN 8 1982</u>

CONDITIONS OF APPROVAL, IF ANY: