

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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SANTA FE	1
FILE	1
U.S.D.B.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. V - 184
7. Unit Agreement Name
8. Form of Lease Name State "AE"
9. Well No. 1
10. Field and Name of Lease Grayburg-Jackson-Queen-Grayburg-San A
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

APR 20 1982

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Anadarko Production Company

O. C. D.

3. Address of Operator

ARTESIA, OFFICE

P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of well

UNIT LEASE A 990 FEET FROM THE North LINE AND 990 FEET FROM
East LINE, SECTION 16 TOWNSHIP 17S RANGE 31E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

3860.7' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Progress Report & Completion ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated Premier: 3409, 3416, 3418, 3424, 3426, 3434, 3436 & 3439 @ 2 SP interval-16 holes. Perforated Metex: 3319, 3323, 3325, 3327, 3329, 3338, 3355, 3357 & 3382 @ 2 SP interval-18 holes.
2. Ran 5 1/2" RBP & RTTS pkr. Waterflow re-appeared @ 3 BPH.
3. Dresser ran Sonan Log & found waterflow of 3 BPH had channeled downward from 3265' GL to top perforation @ 3319'.
4. Halliburton pumped 1000 gals acid and established pump-in rate and pressure.
5. Set cement retainer @ 3240' GL. Halliburton cement-squeezed waterflow with 200 sx Class C with 6% gel & 200 sx Class C with 4% CaCl₂; AP = 2200#, final pressure = 3000#.
6. After 137 hours WOC, drilled cement retainer and cement to 3300'. Pressure tested casing to 2000# - pressure held - no flow. Washed out sand.
7. Dresser re-perforated Metex: 3319, 3323, 3325, 3327 & 3329 @ 2 SP interval - 10 holes.
8. Dowell acidized perfs from 3319' to 3439' with a total of 1450 gals & 64 ball sealers; AR&P = 1.87 BPM @ 2625#.
9. Dowell fraced all perfs: 3319' - 3439' with a total of 40,000 gals X-linked gel, 15,000# FLA100, 47,000# 20/40 sand & 18,000# 10/20 sand with 110 gals United Scale Inhibitor in 2 equal stages. AR&P for frac = 7.8 BPM @ 3550#.
10. SI for 48 hours following frac then washed out frac sand.
11. Ran 2-3/8" tubing with SNOE @ 3511'; ran bottom-hole pump on 3/4" rods.
12. Installed test tank & test pumping equipment and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE April 16, 1982

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 26 1982

CONDITIONS OF APPROVAL, IF ANY: