

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 20 1982

O. C. D.

ARTESIA, OFFICE

APPROVED

DATE

FILE

USE

LAND

TRAIL

OPERATION

OFFICE

Anadarko Production Company

P. O. Box 67, Loco Hills, New Mexico 88255

Receiving (Check proper box)

Other (Please explain)

New Well ☒

Redevelopment ☐

Change in ownership ☐

Change in Transporter of Oil ☐

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

CASINGHEAD GAS MUST NOT BE FLARED AFTER 6-2-82 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

Ex # 2-608

If change of ownership give name and address of previous owner

DESCRIPTIVE DATA OF WELL AND LEASE

Well No. 1

Pool Name, including Formation Grayburg-Jackson-Queen-GB-SA

Kind of Lease State: NM

State "AE"

Location: Unit A, 990 Feet From The North Line and 990 Feet From The East Line, 16 Township 17S Range 31E, NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil U P G, Inc. (United Peoples Gas)

Name of Transporter of Casinghead Gas

Address (Give address to which approved copy of this form is to be sent) P. O. Box 66, Liberal, Kansas 67901

If well produces oil or liquids, give location of tanks. Unit A, Sec. 16, Twp. 17S, Rge. 31E

Is gas actually connected? No

COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen

Date Compl. Ready to Prod. 12-17-81 3-29-82

Total Depth 3600'

Producing Formation Grayburg(Metex & Premier) 3319'

Top Oil/Gas Pay 3595'

Tubing Depth 3511' SNOE

Depth Casing shoe 3600'

HOLES, CASING, AND CEMENTING RECORD

HOLE SIZE 12-1/4" 7-7/8"

CASING & TUBING SIZE 8-5/8" 5-1/2"

DEPTH SET 682' 3600'

SACKS CEMENT 500 sx 700 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date that New Well Run To Tanks 4-2-82

Date of Test 4-11-82

Producing Method (Flow, pump, gas lift, etc.) Pumping

Length of Test 24 hours

Tubing Pressure 5#

Casing Pressure 1#

Check Size None

Actual Flow During Test 30 bbls

Oil-Bbls. 8

Water-Bbls. 22

Gas-MCF TSTM

GAS WELL

Actual Flow Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (p. or, back p.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Check Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor

April 16, 1982

OIL CONSERVATION COMMISSION

APPROVED APR 26 1982

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled, leased, or reworked well, this form must be accompanied by a completion of the well test report taken on the well by a person with a valid license.

All wells of oil, gas, or geothermal fluid must be tested and reported on this form as a condition of production.

Fill out only Sections I, II, III, and IV for oil, gas, or geothermal wells; none or number, or transporter of other substances.