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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-101
Revised 1-1-65

JAN 26 1983

O. C. D.

ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. State Oil & Gas Lease No. V - 184
2. Name of Operator Anadarko Production Company		7. Unit Agreement Name
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		8. Farm or Lease Name State AE
4. Location of Well UNIT LETTER A LOCATED 990 FEET FROM THE North LINE 990 FEET FROM THE East LINE OF SEC. 16 TWP. 17S RGE. 31E NMPM		9. Well No. 1
		10. Field and Pool, or Wildcat Grayburg-Jackson-Queen-SA
		12. County Eddy
		19. Proposed Depth 3655' GL
		19A. Formation San Andres
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DP, RT, etc.) 3860.7' GL	21A. Kind & Status Plug, Bond	21B. Drilling Contractor Mack Chase
		22. Approx. Date Work will start 1-27-83

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8"	5 1/2"	15.5#	3588' GL	700 sx	Surface
4-3/4"	None	Open Hole	3588'-3655'	None	

Note: Well currently producing from Grayburg only. Will deepen well 67' to 3655' in San Andres. Treat San Andres and produce Grayburg and San Andres together.

1. Rig up pulling unit; trip out of hole with rods and tubing.
2. Trip in hole with 4 1/2" bit and drill collars.
3. Deepen well 67' to 3655' GL.
4. Trip out of hole with bit and drill collars.
5. Perforate San Andres @ 3574'-88', 3500'-03' & 3487'-93'.
6. Acidize and fracture treat San Andres (Vacuum & Lovington) perfs and open hole.
7. Trip in hole with tubing and rods.
8. Return to pump with Grayburg and San Andres commingled downhole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Mike Burrill* Title Field Foreman Date January 25, 1983

(This space for State Use)

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE **JAN 27 1983**

CONDITIONS OF APPROVAL, IF ANY: