

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 09 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 184	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

1a. TYPE OF WELL		O. C. D.		7. Unit Agreement Name	
b. TYPE OF COMPLETION		ARTESIA, OFFICE		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State "AE"	
2. Name of Operator				9. Well No.	
Anadarko Production Company				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Drawer 130, Artesia, New Mexico 88210				Grayburg-Jackson-San Andres	
4. Location of Well				12. County	
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM East LINE OF SEC. 16 TWP. 17S RGE. 31E NMPM				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
Deepen-1-28-83		2-1-83		2-9-83	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
New TD 3655' GL					
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		23. Intervals Drilled By	
3860.7' GL		3860.7' GL		Reverse Unit	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Grayburg - Premier: 3409-3439; Metex: 3319-3382				No	
San Andres - Lovington: 3574-88; Vacuum: 3487-3503					
26. Type Electric and Other Logs Run				27. Was Well Cored	
Sonal Log, Cement Bond Log, Compensated Neutron Log (Cased Hole)(On File)				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	682'	12-1/4"	500 sx Class H	None
5-1/2"	15.5#	3600'	7-7/8"	500 sx Lite + 200 sx Class H	None
None	Open Hole	3588'-3655'	4-3/4"	None	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	3606' SNOE				
31. Perforation Record (Interval, size and number)					
Premier: 3409, 3416, 3418, 3424, 3426, 3434, 3436 & 3439 @ 2 SPF - 16 holes					
Metex: 3319, 3323, 3325, 3327, 3329, 3338, 3355, 3357 & 3382 @ 2 SPF - 18 holes					
Lovington: 3574-88 @ 2 SPF - 28 holes, .42" diam					
Vacuum: 3487-93 & 3500-03 @ 2 SPF - 20 holes with .42" diam.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3319-3439		Acidized w/1450 gals			
3319-3439		Fraced w/40,000 gals X-link gel			
3574-3588		Fraced w/10,000 gals X-link gel			
3487-3503		Acidized w/2500 gals 15% HCL acid			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
N/A		Pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-2-83	24	None		15	2.5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
25#	25#		15	2.5	20
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Used for Heater-treater; approx. 1 MCF vented; No Flare Permit 2-608					Harold Friesner
35. List of Attachments					
None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Area Supervisor		March 9, 1983	