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O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 184	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "AE"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Grayburg-Jackson-San Andres	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well	5. Elevation (Show whether DF, RT, GR, etc.)	6. County
Anadarko Production Company	P. O. Box 67, Loco Hills, New Mexico 88255	UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 16, TOWNSHIP 17S, RANGE 31E, NMPM.	3860.7' GL	Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilled Deeper, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Tripped in hole with 4½" bit & 8 drill collars.
3. Deepened well 67' to 3655' GL; tripped out of hole with drill collars & bit.
4. Perforated San Andres - Lovington perms: 3574-88 @ 2 SPF - 28 holes with .42" diam.
- Vacuum perms: 3487-93 & 3500-03 @ 2 SPF - 20 holes with .42" diam.
5. Fraced Lovington perms with 10,000 gals X-link gel, 8,500# 20/40 sand & 7,500# 10/20 sand with 1½ durms United Scale Inhibitor. AR&P = 19 BPM @ 3580#.
6. Acidized Vacuum perms with 2500 gals 15% HCL acid & 40 BS; AR&P = 5 BPM @ 3366#.
Shut well in following acid job.
7. Tripped out of hole with RBP & frac tubing.
8. Tripped in hole with 2-3/8" production tbg; tagged fill @ 3570; washed out sand to TD 3655'. Re-ran bottomhole pump and rods.
9. Returned well to production with Grayburg and San Andres Zones commingled downhole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brumwell TITLE Field Foreman DATE March 8, 1983

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 10 1983

CONDITIONS OF APPROVAL, IF ANY: