STATE OF NEW MEXICO SY AND MINUFALS DEPARTMENT DISTAIRUTION AMITA FE V S.O.B. LAND OFFICE OAS OPERATOR PAGNATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

SEP 23 1983

O. C. D.
ARTESIA, OFFICE

AND OFFICE	REQUEST FOR ALLOWABLE ARTESIA, OFFICE			_}
PERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Anadarko Production (Company			
ddress	esia, New Mexico 88210			
enson(s) for liling (Check proper box)		Other (Please explain)		
ew Well	Change in Transporter of:	Change Transp	orter: Effective 1	0-1-83
ecompletion	Oil X Dry Gai		Transporter: U P G	, inc.
hange in Ownership				
change of ownership give name and address of previous owner				
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of	Lease	Lease No.
State "AE"	1 Grayburg-Jackso		H++14 F H	V - 184
ocation A : 990	Feet From The North Lin	e and 990 Feet F	From The East	
Onit Extres		31E , NMPM,	Eddy	County
Line of Section 20				
ESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to which to	approved copy of this form is to	be sent)
Care of Authorized Transporter		2000 N. Tower, Plaza of the Americas, Dallas, Tx75201		
lame of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to	be sent)
(Unit Sec. Twp. Rge.	Is gas actually connected?	When	
f well produces oil or liquids, ave location of tanks.	A 16 17S 31E	NO		
this production is commingled with OMPLETION DATA	th that from any other lease or pool,			v. Diff. Restv.
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepe	m Flag Buck Same Ites	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		CEMENTING RECORD	SACKS CEME	ENT
HOLE SIZE	CASING & TUBING SIZE	50.111.00.		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of locepth or be for full 24 hours)	ed oil and must be equal to or ex	ceed top allow-
Oute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
length of Test	I dipling Pleasure		Gae-MCF	
Actual Prod. During Test	OII-Bale.	Water-Bbls.		·
	4			
AS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1n)	Choke Size	
		11 0001055	DIVIDIONI DIVIDIONI	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 2 6 1983		
hereby certify that the rules and t	regulations of the Oll Conservation	A T NOVED		
ivision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		BY Original Signed By Leslie A. Clements		
)	2	H ·	nvisor District II	
A SO A	1 61	1	ed in compliance with MULE	d or deapensu
(Signature)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
Area Supervisor		All sections of this form must be filled out completely for allow-		
•	ile) nor 26 1983	able on new and recomplet	ed wells. - x ti tit and VI for then	cus of owner.
September 26, 1983		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		Legiste Forms C. 10.	•	