Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

MAR 2 1 1994 UISI RICI III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 30-015-24011 Anadarko Petroleum Corporation Address Drawer 130, Artesia, NM 88211-0130 POReason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of Hew Well Dry Gas Recompletion Oil Change in Operator Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Pedeler Refer Lease No. Well No. | Pool Name, Including Formation Lease Name V-184 State 1 Grayburg-Jackson-Qn-GB-SA Location 990 Feet From The North Line and 990 Feet From The East Unit Letter ____ 16 Township 17S Range 31E Eddy , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Hame of Authorized Transporter of Oil Lantern Petroleum Corporation PO Box 2281, Midland, TX 79702 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Hame of Authorized Transporter of Casinghead Gas None If well produces oil or liquids, Unit Twp. When ? Sec. Rge. Is gas actually connected? zive location of tanks. 16 | 17S | 31E A If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Reg'v Oil Well Gas Well | New Well | Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe l'efforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE + ID-3 -4-94 LT: NRC V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure ength of Test Tubing Pressure Gu- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 1 8 1994 is true and complete to the best of my knowledge and belief. Date Approved _ SUPERVISOR, DISTRICT II the Jacke Signature
Howard Hackett; Field Foreman
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

03-18-94

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 677-2411 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.