

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL & GAS DIVISION
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maddren Deep Unit "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL and 2180' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3589.9 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Intermediate Csg. X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 26, 1982 intermediate casing was run as follows:

1. 11" hole 8-5/8" casing 32# K-55 ST&C was set @ 3685'.

2. Volume of cement:

1050 sacks Halliburton Light with 10# salt, 5# gilsonite and 1/4# flocele.

775 sacks Class "H" cement with 10# sand, 5# salt, 1/4# flocele and 5/10% CFR-2.

3. Full circulation during cement operations.

4. Waited on cement for 23 hours prior to drilling out.

5. Ran temperature survey after W.O.C. 12 hours.

6. Tested B.O.P.E. to 1000# for 30 minutes. Okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

Frederick M. Hawkins

TITLE Field Superintendent

DATE May 6, 1982

(This space for Federal or State office use)

APPROVED BY

CS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY