

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maddren Deep Unit B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

27, 17-S, 30-E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

MAY 16 '88

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit O, 660' FSL & 2180' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

3-30-82

15. DATE SPURRED

4-15-82

16. DATE T.D. REACHED

6-09-82

17. DATE COMPL. (Ready to prod.)

P&A'd 6-13-82

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3601.9' RKB, 3589.8' GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

11,574'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

p-11,574'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-N, DLL, BHC Acoustilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	352'	17-1/2"	500 sx Class "C". Circ.	none
8-5/8"	32#, K-55	3685'	11"	1050 sx Halliburton Lite	none
				+ 775 sx Class "H". Circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

#32. Cont.) 3724'-3524' - 40 sx Class "H"
Set 10' surface plug.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,930'-10,730'	100 sx Class "H" Neat
9,148'-8,948'	75 sx Class "H" Neat
8,500'-7,000'	580 sx Class "H" Neat
6,320'-6,120'	67 sx Class "H" Neat

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

MAY 11 1988

TEST WITNESSED BY

P+H

35. LIST OF ATTACHMENTS

Logs previously furnished

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. J. Mueller

TITLE

Engineering Supervisor,

DATE

April 29, 1988

Reservoir

*(See Instructions and Spaces for Additional Data on Reverse Side)

915-367-1266

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

****This well was permitted, drilled and plugged by General American Oil Co. of Texas before Phillips acquisition.**

No record has been located indicating that completion forms had been filed on the well.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	Surface	350	Red Bed	Glorieta	4012	
	350	540	Red Bed, Anhydrite	Bone Spring	6320	
	540	1139	Salt, Anhydrite	Wolfcamp	8106	
	1139	1798	Salt, Anhydrite	Cisco	9148	
	1798	2237	Salt, Anhydrite, Lime	Strawn	10400	
	2237	2590	Lime, Gypsum	Atoka	10742	
	2590	8791	Lime	Morrow	10930	
	8791	9277	Lime, Dolomite			
	9277	11574	Lime, Shale			
		TD				