NH OIL COME. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

LINITED STATES

5. LEASE

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

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C. (55	DEPARTMENT OF THE INTERIOR
	GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different esservoir. Use Form 9-331-C for such proposals.) RECEIVED 1. oil gas well other	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Robinson Enderal 9. WELL NO.		
2. NAME OF OPERATOR MAY 1 8 1982 MATTIN Yates III 3. ADDRESS OF OPERATOR O. C. D	10. FIELD OR WILDCAT NAME Loco Hills-Grayburg		
207 South 4th St., Artesi ARTEMA 80240E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990 FSL & 660 FWL, Sec. 35-17S-29E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Unit M, Sec. 35-T17S-R29E 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.		
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3541' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3371 OK		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole 12:30 PM 4-16-82. Ran 13 jts of 8-5/8" 24# ST&C casing set at 496'. 1-Texas Pattern guide shoe at 496'. Insert flapper float at 456'. Cemented w/450 sacks Pacesetter Lite, 1/2#/sack celloseal and 5#/sack Permacheck. Tailed in w/150 sacks Class "C" 2% CaCl $_2$. Compressive strength of cement - 1250 psi in 12 hours. PD 11:45 PM 4-17-82. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 140'. Ran 1". Tagged cement at 140'. Spotted 100 sacks Class "C" 2% CaCl2. PD 8:00 PM 4-17-82. Cement circulated 10 sacks to pit. WOC. Drilled out 4:00 AM 4-18-82. WOC 18 hours and 15 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve:	Manu, and Type			Set @	Ft.
18. I hereby certify that t	he foregoing is true	and correct			
SIGNED L. Gerinda	Do o dlile	TITLE Engine	ering Secty date	5-5-82	
1/	(TI	his space for Federa	ıl or State office use)		
APPROVED BY		TITLE	DATE		
CONDITIONS OF APPROVAL	1982	1			