

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Martin Yates III ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

990 FSL & 660 FWL, Sec. 35-17S-29E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production, Perforate, Treat

5. LEASE

LC 064072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robinson Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Loco Hills-Crayburg G.C.S.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 35-T17S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

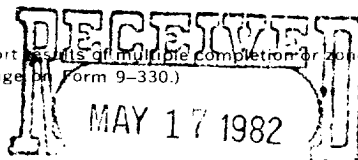
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3541' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3400'. Ran 82 jts of 5-1/2" 14# casing set at 3400'. 1-regular guide shoe at 3400'. Float collar at 3360'. Cemented w/800 sacks 50/50 Poz, 5#/sack salt, .3% friction reducer and .3% fluid loss. Compressive strength of cement - 1050 psi in 12 hours. PD 6:30 PM 4-27-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3190-3268' w/11 .50" holes as follows: 3190, 3208, 19, 24, 28, 32, 40, 50, 57, 61 and 68'. RIH with 2-3/8" tubing and packer, broke circulation. Spot acid at 3280', set packer at 3160'. Treated w/1500 gallons 20% NEFE acid and 12 balls. Flowed well and swabbed back load water with show of oil and gas. Pulled tubing and packer and perforated 3187-3264' w/12 .50" holes as follows: 3187, 93, 97, 3216, 21, 25, 30, 34, 45, 52, 59 and 64'. Frac'd well with gelled 2% KCL water, 6000# 100 mesh in 3000 gallons pad and 1000 gallons 15% NEA, 52500# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Engineering Secty DATE 5-14-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

