DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator MYCO Industri Address 207 S. 4th St Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership MYCO Industri	AUTHORIZATION	OCT 2 OCT 2 ARTESIA Ler of: Dry Gas Condens	9 1986 D OFFICE 10	LE ND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS sia, NM 88210
and address of previous owner					
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Robinson 2 Loco Hills Qn- Location White Letter M; 990 Feet From The South Line			-GB-SA	Kind of Lease State, Federal Feet From Ti	or Fee Fed. LC-064072
Line of Section 35 Township 17S Range 29E , NMPM, Eddy County					
Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Co.			Address (Give address to which approved copy of this form is to be sent) P.O.Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762 Is gas actually connected? When Yes 4-1-83		
If this production is commingled with	h that from any other 1	ease or pool, g	ive commingling	order number:	
Designate Type of Completio	Date Compl. Ready to F		Total Depth	over Deepen	Plug Back Same Res'v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top Oil/Gas Pay Tubir		Tubing Depth
Perforations					Depth Casing Shoe
HOLE SIZE	TUBING, CASING & TUB		CEMENTING R	ECORD TH SET	SACKS CEMENT
					11-7-86
					Add GT: PP
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Lore for this de		4 hours) i (Flow, pump, gas lif	t, etc.)
	Tubing Pressure		Casing Pressure		Choke Size
Length of Test					
Actual Prod. During Test	Oil-Bbls.		Water - Bble.		Gas-MCF
0.40 1977 -					······································
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION OCT 30 1986 Original Signed By Mike Williams Oil & Gas Inspector		
(Signature) Engineer (Title)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
September 1, 1986			Fill out only Sections I. II. III. and VI for changes of owner.		
(Date)			well name or number, or transporter or other such change of condition. Separate Forms Called must be filed for each pool in multiply		