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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-742

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

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2. Name of Operator

CONOCO INC.

AUG 16 1982

3. Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

O. C. D.

4. Location of Well

ARTESIA, OFFICE

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **19** TWP. **17S** RGE. **29E** NMPM

12. County

Eddy

15. Date Spudded

6/4/82

16. Date T.D. Reached

7/6/82

17. Date Compl. (Ready to Prod.)

7/21/82

18. Elevations (DF, RKB, RT, GR, etc.)

3668'

19. Elev. Casinghead

20. Total Depth

7300'

21. Plug back T.D.

7258'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

—

Rotary Tools

All

Cable Tools

NONE

24. Producing Interval(s), of this completion — Top, Bottom, Name

7120' - 7142' Abo

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR-CCL-CBL-VOL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#, 48#	675'	17 1/2"	600 SX	150 SX
9 5/8"	36#	2600'	12 1/2"	1133 SX	125 SX
5 1/2"	17#	7300'	7 7/8"	350 SX	TOC @ 6235' by CBL

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7150'	

31. Perforation Record (Interval, size and number)

7120, 21, 22, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 7142 Total 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7120' - 7142'	1500 gals 15% HCL-NE-FE, flushed w/TFW.

33. PRODUCTION

Date First Production 7/25/82		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/22/82	Hours Tested 24	Choke Size NA	Prod'n. Per Test Period 70	Oil — Bbl. 70	Gas — MCF 100	Water — Bbl. 219	Gas — Oil Ratio 1429
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate 70	Oil — Bbl. 70	Gas — MCF 100	Water — Bbl. 219	Oil Gravity — API (Corr.) NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

L. Lehman

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John A. Butterfield

TITLE

Administrative Supervisor

DATE

8-13-82