Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

d51 RECEIVED Instructions 121
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAR 20'89

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION C. C. D. ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Sidney Lanier Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of Effectiver 3/1/89 $\overline{\Box}$ Dry Gas Recompletion Oil Change in Operator XX Casinghead Gas Condensate If change of operator give name and address of previous operator Conoco Inc. P O Box 460, Hobbs, NM 88241 II. DESCRIPTION OF WELL AND LEASE Lease No. Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Punderakon Fre State S-19 Empire Abo E-4201 Location

Section 19 Town	nship 17S Range 2	29E , NMPM,	Eddy County
II DESIGNATION OF TR	ANSPORTER OF OIL AND NATI	IDAL GAS	
iame of Authorized Transporter of Oi		Address (Give address to which a	approved copy of this form is to be sent)
Conoco Inc Trucks		1406 Northwest County Rd, Hobbs, NM 88240	
Name of Authorized Transporter of Ca Phillips 66 Natural		Address (Give address to which a Bartlesville, Okla	approved copy of this form is to be sent) shoma 74004
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge J 19 17S 29E	Is gas actually connected? When? Yes 8/19/82	
f this production is commingled with t V. COMPLETION DATA	hat from any other lease or pool, give comming	gling order number: CT	TB - 292
Designate Type of Completi	on - (X) Gas Well Gas Well	i i i	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
			Port ID-3 3-24-89
			chy Op
. TEST DATA AND REQU			
OIL WELL (Test must be aft Date First New Oil Run To Tank	recovery of total volume of load oil and must be equal to or exceed top allowable for the Date of Test Producing Method (Flow, pump, gas lift,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	ICATE OF COMPLIANCE	OII CONS	ERVATION DIVISION
I hereby certify that the rules and re Division have been complied with:		OIL CONST	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	MAR 2 0 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Donna Holle

Printed Name 3-15-89

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

Date Approved .

Original Signed By

Mike Williams

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 505-393-2727

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.