

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 21 1992

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Temp. Abnd ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Sidney Lanier		6. State Oil & Gas Lease No. E-4201
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name State S-19
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 17 S Range 29E NMPM Eddy County		8. Well No. 3
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Empire Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Set Bridge Plug to Temp. Abnd. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An Arrow Type B retrievable bridge plug was set at 7065 on 11/1/85
by Conoco, Inc. as per attached field reports.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Williams TITLE Agent DATE 8/20/92

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE SEP 24 1992
CONDITIONS OF APPROVAL, IF ANY:

DAILY WELL SERVICING REPORT

LEASE & WELL NO. STATE 5-19 #3 WELL STATUS OTS

JOB DESCRIPTION T. A. well, set RBP & circulate Packer Fluid

CONOCO SUPERVISOR Alexander CONTRACTOR Xpert Well

TD/FD 2300 OH PERFORATIONS 7120-7122 7132-7142

FORMATION EMPIRE ABO TBG. ANCHOR SN- 6840

DATE

10-30-85 M.I.R.V. work with stuck Pump, uncased Pump Room w/ rods laying down in singles on racks
S.I.O.N. No accidents Cost to date \$1400.00

10-31-85 continue P.O.M. w/ 3/4" rods laying down in singles on racks. check H₂S content - H₂S was in excess of 3200 PPM M.I.R.V. Challenging Safety Equipment, conduct safety meeting, kill well with 70 bbl. 10th brine a.d. w/ release the anchor N.W. B.O.P. P.O.M. w/ 233 joints EUE 4.5" J-55 the & Baker the anchor. Pickup 674 5 1/2" CSG. scraper & the to 7090 P.U.H. & stands
S.I.O.N. No accidents Cost to date \$4,492.00

11-1-85 continue Finish P.O.M. w/ the & CSG scraper, G.I.H. with 5 1/2" - 17-20" ARROW type B RBP set RBP @ 7065 circulate Packer Fluid Test Plug CSG to 500th Hold Drop Two sacks sand on top of Plug
S.I.O.N. NO ACCIDENTS Cost to date \$7,400.00

WELL SERVICING REPORT

LEASE CODE

36850

LEASE NAME: STATE 5 19

WELL NUMBER: 003

ALPHA SUFFIX

WORK STARTED: 10 30 85

WORK COMPLETED: 11 04 85

(IF WORK PERFORMED CORRESPONDS WITH JOB OR JOBS DESCRIBED BELOW, PLACE NUMBER(S) SHOWN IN BOXES AT THE RIGHT, OTHERWISE LEAVE BLANK AND DESCRIBE WORK PERFORMED UNDER REMARKS.)

CHANGED POLISH ROD (1) CHANGED LINER (2) CHANGED ROD & LINER (3)

CHANGED PUMP (1) REPAIR PUMP—RERAN SAME (2)

BODY BREAK (1) PIN BREAK (2) BOX BREAK (3) UNSCREWED (4) SUB (5)

SIZE ROD THAT FAILED 8ths NO. RODS DOWN EST. PULL COST \$ 13,179

REMARKS: SET ARROW RBP + circulate
PKR FLUID TEMP ABANDON WELL

WELL RECORD

PULLED FROM WELL			EQUIPMENT	RERAN IN WELL		
FEET	JOINTS	DESCRIPTION		FEET	JOINTS	DESCRIPTION
30	1	2 1/8" O.D. 6.5" J-55 56TIE	Mud Anchor			
			Perforations			
			Hold Down	70.65		5 1/2" 17 1/2-20" ARROW PCB
			Tubing			RBP / W / PKR FLUID
233		2 1/4" O.D. 6.5" J-55 EUE	Tubing			(Packer 54155 TNG)
			Tubing Sube			
20	1	2 1/2" X 1 3/4" X 20' RHBC / 4000	Pump			
192		3 1/4" X 25'	Rods			
150	96	7/8" X 25'	Rods			
			Rods			
			Rod Sube			
22	1	1 1/2" X 22'	Polished Rod			
100	4	1 1/2" X 25'	K-Bars			
15	1	1" X 15' P.C.	Dip Tube			

FIELD NOTES: See Daily well service report

Need to NOTIFY STATE D.M.A. ASAP.

CONTRACTOR NAME

SIGNED: Daniel M. [Signature] JOB SUPERVISOR

SIGNED: [Signature] PRODUCTION FOREMAN

WHITE=FILE COPY YELLOW=MATERIAL COPY PINK=FIELD COPY