

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

RECEIVED

1. TYPE OF WELL *B/M* OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

3. Name of Operator **J. Cleo Thompson**

4. Address of Operator **c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240**

5. Location of Well

6. NEUT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1330** FEET FROM **West** LINE OF SEC. **2** TWP. **17S** RCE. **30E**

7. Date Spudded **8/13/82** 16. Date T.D. Reached **8/20/82** 17. Date Compl. (Ready to Prod.) **9/16/82** 18. Elevations (DF, RKB, RT, GR, etc.) **3758.8 DF** 19. Elev. Casinghead

20. Total Depth **3200** 21. Plug Back T.D. **3189** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools

25. Producing Interval(s), of this completion — Top, Bottom, Note **2883-3170 Grayburg - San Andres** 26. Was Directional Survey Made **NO**

27. Type Electric and Other Logs Run **Gamma Ray - Density - Neutron** 28. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	505	12 1/4	300	None
5 1/2	15.5#	3199	7 7/8	500	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3087	No

31. Perforation Record (Interval, size and number)

2883, 85, 2915, 19, 36, 45, 72, 3007, 18,
22, 26, 35, 41, 3166, 67, 68, 69, 70, One
.41 shot per interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2883-3170	2500 gal 15% NEFE acid, 30,000 gal gelled water, 50,000# 20/40 sand

PRODUCTION

33. First Production **9/16/82** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**

34. Date of Test **9/23/82** Hours Tested **24** Choke Size **-** Prodn. For Test Period **62** Oil — Bbl. **25** Gas — MCF **20** Water — Bbl. **403**

35. Flow Tubing Press. **37** Casing Pressure **37** Calculated 24-Hour Rate **37** Oil Gravity — API (Corr.) **37**

36. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Floyd Bowman

37. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donna Wells

TITLE

Agent

DATE

9/24/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>410</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1280</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2824</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3048</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeek _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2883</u> to <u>3170</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None Logged</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface Oil				
40	220	180	Sand				
220	520	300	Sand & Anhydrite				
520	1425	905	Anhydrite, Salt, Red Bed				
1425	1802	377	Anhydrite				
1802	3200	1398	Anhydrite & Lime				