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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL B/M

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

J. Cleo Thompson /

4. Address of Operator

c/o Oil REports & Gas Services, Inc. Box 763, Hobbs, NM 88240

5. Location of Well

6. NEUTER A LOCATED 660 FEET FROM THE North LINE AND 1310 FEET FROM

7. East LINE OF SEC. 2 TWP. 17S RGE. 30E

8. Date Spudded 8/19/82 16. Date T.D. Reached 8/26/82 17. Date Compl. (Ready to Prod.) 9/30/82 18. Elevations (DF, RKB, RT, GR, etc.) 3767.6 DF 19. Elev. Casinghead

20. Total Depth 3220 21. Plug Back T.D. 3209 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

2876-3162 Greyburg - San Andres

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Gamma-Ray, Neutron

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	520	12 1/4	250	None
5 1/2	15.5#	3219	7 7/8	450	None

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. Perforation Record (Interval, size and number)

2876, 79, 2908, 14, 30, 36, 41, 56, 65, 85, 3004, 13, 16, 22, 30, 34, 3158, 60, 62, One .41 shot per interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 2876-3162 AMOUNT AND KIND MATERIAL USED 2,500 gal NEFE 15% acid, 30,000 gal gelled water, 50,000# 20/40 sand & 25,000# 110/20 sand

33. PRODUCTION

Date First Production 9/30/82 Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 10/1/82 Hours Tested 24 Choke Size Prod'n. For Test Period Oil -- Bbl. 66 Gas -- MCF 44.2 Water -- Bbl. 43 Gas -- Oil Ratio 670

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.) 37.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dennis Hall TITLE Agent DATE 10/7/82

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3635

7. Unit Agreement Name

8. Name of Lease Name

Hover State

9. Well No.

6

10. Field and Pool, or Wildcat

Square Lake -CB-SA

12. County

Eddy

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>548</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1120</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2740</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3036</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2876</u> to <u>3162</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None logged</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Sand				
365	520	155	Sand & Anhydrite				
520	1455	935	Anhydrite, Salt & RedBed				
1455	3220	1765	Anhydrite & Lime				