## BTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

OIST MIRUTION PANTA FE

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## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED C-104

MAR 1 1 1983

LAND OFFICE	REQUEST FOR	RALLOWABLE	O. C. D.			
THANSPORTER OAL U			rtesia, office			
TRONATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS				
Operator						
Conoco Inc.	`					
Address						
P. O. Box 460, F	Hobbs, New Mexico 88240					
Reason(s) for filing (Check proper bo		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	OII Dry Go	OII Dry Gos				
Change in Ownership	Cazinghead Gas Conden	nsate	·			
If change of ownership give name and address of previous owner						
and address of previous ember						
DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·			
Lease Name	Well No. Pool Name, Including Fo	<b>;</b>				
State S-19	4 Empire Abo	State, Feder	el or Fee E-742			
Location						
Unit Letter 0 : 66	Feet From The South Line	e and 1700 Feet From	The East			
			•			
Line of Section 19 T.	waship 17S Range 2	9E , NMPM, Edd	y County			
·		-				
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	aved conv of this form is to be sent			
Name of Authorized Transporter of Co	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Conoco Inc. Surface 7	[ransportation	P. O. Box 2587, Hobbs, New Mexico 88240  Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent,			
Phillips Petroleum Co	ompany	4001 Penbrook, Odessa				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks.	0 19 17S 29E	Yes	1-27-83			
If this production is commingled w	with that from any other lease or pool,	give commingling order number:				
COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v			
Designate Type of Completi	ion (X)	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv			
Designate Type of Complete		X	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
11-20-82	1-17-83	7350'	7290' .			
Elevations (DF, RKB, RT, GR, etc.)	( <u></u>	Top Oil/Gas Pay				
3644' Gr.	Abo	7128'	7177 Depth Casing Shoe			
Perforations			7350'			
Abo 7128' - 7144'		CENENTING BECORD	, 330			
		CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	<u> </u>				
17-1/2"	13-3/8"	675'	690 Sx. 1025 Sx.			
12-1/2"	9-5/8"	2600'	1745 Sx.			
7–7/8"	5-1/2"	7350'	1/45 5x.			
	2-7/8"	7177'				
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)	fier recovery of total valume of load oi pth or be for full 24 hours)	and must be equal to or exceed top allow			
OIL WELL	able for this de	Producing Method (Flow, pump, gas i	ift, etc.) O + TN 2			
Date First New Oil Run To Tanks	Date of Test		Post + 23			
1-28-83	2-6-83	Pumping Casing Pressure	Choke Size 3-10			
Length of Test	Tubing Pressure		Choke Size 3-18-83 Choke Size 3-18-83 Comp + 1819			
24		Water-Bbis.	Gas-MCF			
Actual Prod. During Test	26	25	56			
51		]23				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	Tendin of feet		· ·			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size			
Testing Method (pitol, back pro/	, abing , recours ( Bing-22 )					
		DIL CONSERVA	TION DIVISION			
CERTIFICATE OF COMPLIAN	ice	UIL CUIVSERVA	)			
		MAR 1 4 1983	. 19			
hereby certify that the rules and	regulations of the Oll Conservation	APPROVED				
no take the base complied with and that the information given		Original Signed	Original Signed By			
above is true and complete to the best of my knowledge and belief.		Leslie A. Cienten	rezus 🗸 🗀			
$\wedge$		TITLE Supervisor District II				
/ 1 - 1/ V		This form is to be filled in compliance with BULE 1104,				
1 Mark A	Muko		mable for a newly drilled or deepens			
( ) Well ( )	notwe) /	II	aning by a laboration of the detraction			
Administrative Super	rvicor	tests taken on the well in acco	ordance with RUCE title			

(Title)

/Date 1

March 10, 1983

All sections of this form must be filled out completely for allow sbie on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner wall name or number, or transporter, or other such change of condition

## CONOCO INC.

P. O. Box 460 Hobbs, New Mexico RECEIVED

New Mexico Oil Conservation Division P. O. Drawer DD Artesia, New Mexico 88210

MAR 11 1983

O. C. D. ARTESIA, OFFICE

## Gentlemen:

In compliance with New Mexico Oil Conservation Division Rule III, we are submitting below a list of deviation surveys taken on Conoco Inc.'s State S-19 , Range 29E located Unit 0 Section 19 , Township 17S Eddy County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
258'	1/4°	<u>3489'</u>	_3/4°	<u>5705 '</u>	<u>1-1/4</u> °
675'	3/4°	<u>3651'</u>	_3/4°	<u>5797'</u>	<u>1-1/4</u> °
933'	1 <sup>o</sup>	<u>3807'</u>	_3/4°	<u>5880'</u>	<u>1-1/4°</u>
1180'	1°	<u>3952'</u>	_3/4 <sup>0</sup>	5982'	<u>1-1/2°</u>
1414'	1/2°	<u>4118'</u>	_3/4°	6198'	1-1/4°
1735	3/4 <sup>o</sup>	<u>4676'</u>	1/4°	6228'	1-1/2°
1983'	1/2°	4834'	1/4 <sup>0</sup>	6381'	1-1/4°
2220'	3/4°	4982 <b>'</b>	_1/4°	6536'	1-1/4°
2477	1/2°	5208 <b>'</b> _	3/4 <sup>0</sup>	6681'	1°
2600'	1/2°	5334	3/4 <sup>0</sup>	6644'	10
2685		5479 <b>'</b>	1 <sup>0</sup>	7022'	1/2°
	1/4 <sup>0</sup>	5634'	1-3/4 <sup>0</sup>	<u>7350'</u>	_1/2°
3334'	1/40			Yours very	truly,

Subscribed and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 10th day of March, 1983.

My Cormission Expires