

FEB 24 1983

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF RECEIPT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change Well Name
From: Dodd A Fed #22
To: R Dodd A #22If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Dodd "A" Fed.	Well No. 22	Pool Name, Including Formation Grayburg Jackson-SF & G SF	Kind of Lease State, Federal or Fed. Fed.	LC Case No. 028731 (a)
Location Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line of Section 22 Township 17S Range 29E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing, Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 175, Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 22	Twp. 17S	Rge. 29E
Is gas actually connected?		When		
Yes		2/11/83		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 1/3/83	Date Compl. Ready to Prod. 2/11/83		Total Depth 4000'		P.B.T.D. 3940'			
Elevations (DF, RKB, RT, GR, etc.) 3591.4' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2665'		Tubing Depth 3362'			
Perforations 2665 - 3323', per attached					Depth Casing Shoe 3993'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	340'	225 sack
7 7/8"	5 1/2" 15.50# & 17#	3993'	4250 sack
	2 7/8"	3362'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/11/83	Date of Test 2/12/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 199	Oil - Bbls. 40	Water - Bbls. frac wtr	Gas - MCF 159

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

2/21/83

(Date)

OIL CONSERVATION DIVISION

FEB 28 1983

APPROVED

Original Signed By

Leslie A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.

Marbob Energy Corp.
M. Dodd "A" Fed. #22
2310 FSL 330 FEL Sec. 22-17S-29E
Eddy Co., N.M.

Perforations:

2665'	3033'
2684'	3038'
2685'	3040'
2705'	3041'
2706'	3046'
2732'	3056'
2738'	3065'
2749'	3072'
2750'	3074'
2751'	3076'
2762'	3197 - 3203', 6 shots
	3279'
2764'	3280'
2772'	3281'
2773'	3286'
2774'	3287'
2787'	3295'
2792'	3299'
2793'	3300'
2806'	3302'
2807'	3306'
2808'	3309'
2827'	3315'
2828'	3318'
2841'	3322'
2910'	3323'
2920'	3228 - 3230'
2921'	
2936'	
2939'	1 shot each
2940'	
2941'	
2954'	
2955'	
2956'	
2957'	
3022'	
3023'	
3024'	
3028'	
3029'	
3030'	
3031'	

RECEIVED

WELL NAME AND NUMBER 11424 DODD A#22LOCATION SECTION 22, T17S, R29E

FEB 24 1983

OPERATOR MARBOS ENERGY CORP. ✓O. C. D.
ARTESA OFFICEDRILLING CONTRACTOR SALAZAR BROS. DRILLING, INC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth

3/4° @ 498'1 1/2° @ 993'1° @ 1492'1 1/2° @ 2006'3/4° @ 2414'1 1/4° @ 2512'1 1/4° @ 3000ft.

Degrees @ Depth

1 1/2° @ 3428'1 1/2° @ 4000'

Degrees @ Depth

Drilling Contractor SALAZAR BROS. DRILLING, Inc.By: Ralph HughesTitle: Secy-Treas.Subscribed and sworn to before me this 17th day of January, 19 83

OFFICIAL SEAL
RITA S. PHAGAN
NOTARY PUBLIC - STATE OF NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires 2/19/95

Rita Phagan
Notary Public

My Commission Expires:

County _____