## STATE OF NEW MEXICO DGY AND MINI HALS DEPARTMENT

## 6:41 RIEUT KIR ----FR.8 LANG OFFICE

## OIL CONSERVATION DIVISION

P. O. BOX ZORR

SANTA FE, NEW MEXICO 87501

JUN 17 1983

RECEIVED Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE CHA

O. C. D. ARTESIA, OFFICE

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

orenatum.	AUTHORIZATION TO TRANSF	ORT OIL AND NATURAL GAS	
Southland Royalty Co	mpany 🗸		
21 Desta Drive, Midl			
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please exploin)	
Recompletion	Cit Dry Gos		
Change In Ownership	Casinghead Gas Conden	(* ale	
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	LEASE	2	
F. M. Robinson "B" Unit	Heil No. Pool Name, Including For III 19 Grayburg-Jacks		NM-21886
Unit Letter N :	860 Feet From The South Lin	• and <u>1980</u> Feet From	The West
Line of Section 35 To	nship 175 Range	29E . NMPH. Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cit		Address (Give address to which appro	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Texas-New Mexico Pipeli	inghead Gas o: Dry Gas	P. O. Box 1510, Mid-land	
None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 35 175 29E	is gas actually connected? What None	en
f this production is commingled with	th that from any other lease or pool,		
Designate Type of Completic	on - (X) On Well Gas Well	XX	Piug Back   Same Hesty.   Diff. Rest.
Date Spedded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-21-83 Elevations (DF, RKB, RT, GR, etc.,	5-19-83  Yame of Producing Formation	Top Oil/Gas Pay	32961 Tubing Depth
3548.9' GR	San Andres-Grayburg	2554'	3201'
Perforations 2554~3228 t			Depth Casing Shoe
		CEMENTING RECORD	FLEXE CENEUT
HOLE SIZE	CASING & TUBING SIZE	365'	400 SX.
12 1/4"	8 5/8" 5 1/2"	3300'	1000 sx.
7 7/8"	2 7/8"	3201'	
FEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be of able for this de	per or de jo. juit 24 hours	and must be equal to or exceed top ali-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flew, pump, gas l	1 Choke Size Comp
5-19-83	5-28-83	Pump Cosing Pressure	Chois Size
Length of Teet	- Lasing Process		- (/)
24 hrs Actual Prod. During Tool	011-9614.	Water - Bbls.	Gas - MCF
47 B0	47	73	
GAS WELL			To-mark Condesses
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	emiletions of the Oil Conservation	APPROVED JUN 2 2	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed By  BY	
bove is tine and complete to the pest of my knowledge and believe		Supervisor District II	
Butana Cantin Maland		This form is to be tiled in compliance with Rule 1.22.	
Some was source of the source		well, this form must be accompliant taken on the well in accompliant	inted by a tabulation of the deviation of the deviate
Miles (Tille)		All sections of this form me able on new and recompleted w	ust he filled out completely for allowalls.

(Title)

(Date)

6/9/83