

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Artesia, NM

5. LEASE

LC-028784-936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: RECEIVED BY

7. UNIT AGREEMENT NAME

MAY 11 1984

8. FARM OR LEASE NAME

Burch BB

O. C. D.

ARTESIA, OFFICE

9. WELL NO.

35

10. FIELD OR WILDCAT NAME

Grayburg-Jackson-SR-Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

30-015-24415

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3578.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☒

2. NAME OF OPERATOR Phillips Oil Company (Successor of General American Oil of Texas by Merger)

3. ADDRESS OF OPERATOR 3-8-83)

Room 401, 4001 Penbrook, Odessa, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL & 330' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Commencement of drlg. operations

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
FEB 1 10 15 AM 1984

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-15-84: Spudded 12 1/4" hole @ 3:30 P.M. Set 8-5/8" 24# K-55 ST&C csg @ 352'.  
Pmpd 350 sx Class C w/ 2% CaCl<sub>2</sub>, 3# per sx Gilsonite & 1/4# per sx flocele.  
Circ 5 sx. WOC 3 hrs.

1-16-84: Dumped 1 yd ready mix outside pipe. Cmt to surface. Total  
WOC 18 hrs. Cut off csg, welded on head, NU BOP.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type N/A Set @        Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE January 30, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY G.W.D. TITLE        DATE       

CONDITIONS OF APPROVAL IF ANY MAY 9 1984

Carlsbad NEW MEXICO \*See Instructions on Reverse Side

1-17-84: Drig. time & anhy.

1-18-, 19-84: Drig. anhy. Water flow @ 2225', 10-23 BPH.

1-20 thru 1-22-84: TD'D 7 7/8" @ 5:15 P.M. 1-22-84. Wtr. flow @ 6 BPH.

1-23-84: Dresser ran CNL-FDC-GR/cal from 3500'-1000'. CNL-GR/cal from 1000'-surface. DLL-MLL-GR/cal from TD to 1000'.

1-24-84: Set 4 $\frac{1}{2}$ " 11.6# N-80 LT&C csg @ 3498', DV tool @ 2008'. Cmt'd 1st stage w/400 sx class "C" w/ 5# per sx salt,  $\frac{1}{4}$ # per sx Cellophane, 3# per sx gilsonite. Bumped plug w/1250#. Opened DV tool w/1500#, Circ 2 hrs. Water flow @ 4 BPH. Cmt'd 2nd stage w/1000 sx TLW w/10% DD,  $\frac{1}{4}$ # per sx Cellophane, 10# per sx salt and 300 sx class "H" w/5# per sx salt,  $\frac{1}{4}$ # per sx Cellophane, .3% friction reducer, 2% CaCL. Circ 125 sx 1st stage # 225 sx cmt 2nd stage. Water flow shut off.

1-25-84: Rel rig. ND BOP, set slips, cut off csg. Rel. Rig. Waiting on completion unit.

BOP EQUIP: 3000#WP double w/1 set blind rams, 1 set pipe rams, manually operated.