BTATE OF LEW MEXICO JERGY AND MILITHALS DEPARTMENT Revised 10-1-78 Tarrer. OIL CONSERVATION DIVISION P. O. BOX 2088 (1) 6 1 M IN UT 10H BANTAFE SANTA FE, NEW MEXICO 87501 FILE AUG 03 1983 U.1.0.1, LAND OFFICE REQUEST FOR ALLOWABLE 0. C. D. TRANSPURTER AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE PHILLIPS OIL COMPANY (as successor to General American Oil Company of Texas by merger agreement effective 3-8-83) Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762 Other (Please explain) Reason(s) for liling (Check proper box) Change in Transporter of: Change in lease name. Dry Cos Oil Recompletion Cosinghed Gos Change in Ownership X If thange of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. I. DESCRIPTION OF WELL AND LEASE 8K-8-Kind of Lease LC-028784-C well No. Pool Name, Including Formation Grayburg-Jackson (G-SA) 56 Keely-C Fed 9-3H Location 530 North Line and 330 West Feet From The Feet From The Unit Letter 29-E Eddy 26 17-S County Range . NMPM Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate None of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When Unit Twp. Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Some Restv. Diff. Res Plug Bock Deepen Oil Well Gas hell New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shee Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) Y. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First No- Oil Run To Tanks Chore Size Coeing Pressure Tubino Pressure Length of Test Gas - MCI Water - Bbls. Oil - Bble. Actual Prod. During Test GAS WELL Gravity of Condens Bbls. Condensate/AMCF Actual Pred. Toot-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Presews (Shut-La) Teeting Methas (pitot, back pr.) **OIL CONSERVATION DIVISION** I. CERTIFICATE OF COMPLIANCE APPROVED - AUG 0 4 1983 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By BY. Leslie A. Clements Supervisor District II TITLE _ This form is to be filed in compliance with RULE 1104,

August 2, 1983

(Signalwe)

Regulation and Proration Supervisor (Tule)

T. Harold McLemore

well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for alloable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepend

Fill out only Sections I. II. III, and VI for changes of owner