STATE OF NEW MEXICO ENT

RET AND MINER	IALS [)CP/	MITA
9181 RIBUT 1			
SAMPA FE			لمط
FILE	1		
ma	<u> </u>	L_{-}	
SAMO OFFICE	! _	<u> </u>	
7000100110	OIL	1	
	GAS	<u> </u>	
-	V	 	
A T 10 W 0 # 1	1	1	

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

- Separate Forms C-104 must be filed for each pool in multisensulated wells.

714.0	77				•			· ·	O, C. D.	Ĉ e		
SAND DFFICE			REQUEST FOR ALLOWABLE ARTESIA, OFFICE									
TRANSPORTER GAS	AND ANTHODIZATION TO TRANSPORT OIL AND NATURAL GAS											
PROMATION OFFICE				/							,	
PHILLIPS P	ETROL	EUM COI	MPANY 🖊					58/				
4001 Penbrook Odessa, Texas 79762												
Wessen(s) for filing (Yeer W	oper box)			4		Other (Pl	ease explain)			,	
Now Well	=		Change :	in Transpor	rier ol: Dry Ga		, -	ged from				
Recempletion Change in Ownership	젉			eed Gas	Conder	—	Phill	lips Oil Com	pany Augi	ıst 1,	1985	
Charles III Control Stripe	<u> </u>						·		•			
Mchange of ownersh and address of previous			PHILLIPS	OIL CO	OMPANY 4	4001 Pe	nbrook	Odessa,	Texas 797	52		
DESCRIPTION OF	WEL	L AND L	EASE	1	To all dates C			Kind of Lease			Lease No.	
Keely-C Fed			56		me, including F ayburg-Ja		(Gb/SA)			d	028784-C	
Lecetion					4,54,5							
Unit Letter D		:530	Feet Fi	rom The	North Lin	ne and	3'30	Feet From 1	• <u>We</u>	st	·	
Line of Section	26	Т. иг	nahip 17	S	Range	29 E	, N	м рм, Eddy		-	County	
DESIGNATION OF	TRA	NSPORT	ER OF OU	L AND N	ATURAL GA	s	10 ma = 11	ess to which approv	ed copy of the	form is to	o be sens)	
None of Authorized T	tonspor	ter of CII		Condensate	, _—	Address		ess to which approv				
Name of Authorized T	ranspor	ter of Cast	nghead Gas (of Di	ry Gas 🗀					701		
If well produces oil o	r liquida	B, 1	Unit S	rc. Tw	Rge.	is gas ac	tuelly con	nected? Who	·n			
If this production is	commi	ngled with	that from	any other l	lease or pool,	give com	mingling o	order number:				
COMPLETION DATA Designate Type of Completion — (X) Gas Well				New Well			1					
			Date Compl.	Ready to F	Prod.	Total De	pth		P.B.T.D.			
Dese Spudded			Du. 0 Campi.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ļ _						
Elections (DF, RKB	Listations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top OII/	Gas Pay		Tubing Depth				
Perferations									Depth Casing	Shoe		
				TUBING,	CASING, AN	D ÇEMEN	TING RE	CORD				
HOLE	SIZE		CASIN	IG & TUB	ING SIZE	ļ <u>.</u>	DEPTH SET			SACKS CEMENT		
						 			9-13-85			
									Cha AD Name		Name	
						 			7	7		
TEST DATA AND	REQI	EST FO	R ALLOW	ABLE	(Test must be a able for this d	epth or be j	for full 24 i	volume of load oil hours)		el to or e	exceed top allo	
Date First New Cit R	lun To 7	our a	Date of Tee	Ł.		Producir	ng Method (Flow, pump, gas li	(i, eic.) 			
Leagth of Teet			Tubing Pres	1419		Casing i	Casing Pressure		Choke Size			
Actual Prod. During	Tost		OII-Bhia.			Water - B	Water - Bbis.		Gas-MCF			
L												
GAS WELL	ICT/D		Length of T	·est	<u> </u>	Bhis. Co	Bbis. Condensque/MMCF		Gravity of Condensate			
Testing Method (pur	s, back	pr. <i>)</i>	Tubing Pres	eme (Epul	t-in)	Casing	Cosing Pressure (Shut-in)		Choke Size			
CERTIFICATE O	F CO	PLIANC	E				OI	L CONSERVA	TION DIVIS	ION		
							.0.455	SEP 10	1995		19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPR	APPROVED SEP 10 1985 . 19								
			·BY_	-BYLes A. Clements								
•						H	Ε	Supervisor				
		1	7			.	This form	is to be filed in	compliance w	ith RUL	E 1104.	
() / / / I / I P Puch							wahla for a ne	wiv drill	led or deeper			
	fred .	(Signa	itwe)			well.	this form	the well in accomp-	rdance with i	ULE 11	1,	
Production R	lecor					. 11 .		es of this form m	set be filled o	ut compl	etely for allo	
August 23, 1	 1985	(Tit	le)			- 11		nd recompleted wally Sections I. Sumber, or transport	t tit and V	for cha	nges of own geol conditi	
		(l)a	(4)			well :	name of N	umber, or transpor	ter or other b		and is multi-	

(Date)