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JUN 20 1985

O. C. D.

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Phillips Oil Company ✓3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit L, 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Request to Plugback ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐5. LEASE
NM-0558580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atalaya A Fed9. WELL NO.
110. FIELD OR WILDCAT NAME
Undesignated Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 35, T-17-S, R-30-E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico14. API NO.
30-015-2443015. ELEVATIONS (SHOW DF, KDB, AND WD)
3596.5' KB, 3581' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to plugback well:

MI & RU DDU. Weld pull nipple on 5-1/2" casing. Run freepoint by stretch method, cut and pull 5-1/2" casing (TOC based on CBL ran 4-8-85 $\pm 5725'$). GIH w/workstring tubing to $\pm 75'$ below 5-1/2" casing cut and spot 150' cement plug across cut-off point. (Cement with 30 sacks of Class "C" with 2% CaCl_2 mixed at 14.8 ppg, yield 1.32 ft³/sx.) Pick up and reverse tubing clean. Load hole with 9.5 ppg mud laden fluid. WOC, tag and record TOC. Minimum of 75' above 5 1/2" casing cut.

Pull up to to 4400' and spot a 100' cement plug 4400-4300'. (Cmt w/30 sx of Class "C" with 2% CaCl_2 mixed at 14.8 ppg.) Pull up tubing to 3150' and spot a 100' cement plug across 8-5/8" casing shoe from 3150'-3050'. (Cmt w/30 sx of Class "C" with 2% CaCl_2 mixed at 14.8 ppg.) WOC, tag and record TOC. Minimum TOC 3050'. COOH w/tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SEE REVERSE SIDE

SIGNED Ralph J. Rye TITLE Sr. Engineering DATE June 5, 1985
W. J. Mueller Specialist

(This space for Federal or State office use)

APPROVED BY Don Wood TITLE acting DATE 6-18-85
CONDITIONS OF APPROVAL, IF ANY: Reg

SI well. RD and clean up location. Well to be turned over to Anadarko for possible shallow completion.