Form 9-331 Presia, NM 88210	Form Approved. Budget Bureau No. 42-R1424
PARTINIA RECEIVED BY UNITED STATES	5. LEASE
IIIN DEPARTMENT OF THE INTERIOR	NM-0558580
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRYESHOPICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Atalaya A Fed
1. oil 🗵 gas uell other	9. WELL NO.
2. NAME OF OPERATOR Phillips Oil Company	1 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesignated Bone Spring
Rm 401, 4001 Penbrook St., Odessa, Tx 79762 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec 35, T-17-S, R-30-E
AT SURFACE: Unit L, 1980'FSL & 660'FWL AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-015-24430
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3596.5'KB, 3581'GR
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Plugback to 3030' & released to Anadarko Production Company 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is compassured and true vertical depths for all markers and zones pertine	irectionally drilled, give subsurface locations and
6-07-85: MI & RU. Removed tbg head, welded on pull nipple. RU csg jacks & removed csg hanger. Well kicking thru 8-5/8" csg. Set csg on bottom. Removed csg jacks & nippled up 6" dbl. BOP's. Rigged jacks back up.	
6-08-85: Stretch free point csg. Cut off csg @ 5100'. POH & laid dwn 5-1/2" csg. RD. (Pulled 125 jts (5054.10') of 5-1/2" csg.)	
6-09-85: Crew off.	
6-10-85: Bled pressure off well and chg 5-1/2" rams to 2-1/2". Picked up 2-7/8" work string to 5175' (75' below cut-off) Broke circ. Mixed & displaced 40 sx Class C cmt w/2% CaCl across cut-off. Cmt mixed @ 15 ppg.	
6-11-85: Tagged plug @ 5075'. Displaced hole w/9.5# mud laden brine, spotted 15 sx cmt 5075'-5017', 27 sx 4400'-4295'. 45 sx 3150'-3050'. All plugs Class C w/2% CaCl, mixed @ 15 ppg. WOC 4 hrs, tagged plug @ 3030'. POOH w/2-7/8" tbg. SubsurfaCa Safety Valve: Manu. and Type Ft.	
Subsurface Safety Valve: Manu. and Type 18. Thereas certify that the foregoing is true and correct	SEE REVERSE SIDE
Sr. Engineering DATE June 14, 1985	
(This space for Federal or State office use) 915/367-1257 (McLemore)	
APPROVED BY TITLE DATE ACCEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANY:	
COMMITTIONS OF AFTINOTAL II ANT.	<i>9</i> 79
,	JUN 26 1985

6-12-85: Nippled down & set off BOP's. RD & MOR. Cleaned up location. Job complete. Well released to Anadarko 6-12-85 for possible shallow completion.