Form 9-330
(Rev. 5-63)

NM OIL CONS. COMMISSION

UNITED STATES ~~r DD SUBMIT IN DUPLICATE*
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other _____

b. TYPE OF COMPLETION:
NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other _____

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface   Unit L, 1980' FSL & 660' FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM - 0558580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atalaya Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson-Queen-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
35 - 17S - 30E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
n/a		Eddy	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-14-84	11-05-84	7-23-85	3581'GL, 3596.5'KB	- - -

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
11,600'	3030'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Loco Hills Zone (2992' - 3014')

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Depth Control (Correlation) Top Int. 2550', Bottom Int. 3057'

27. WAS WELL CORED
NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	404'	17-1/2"	550 sx	
8-5/8"	32#	3100'	12-1/4"	1500 sx	
5-1/2"	15/5#, 17#	9125'-5100'	7-7/8"	400 sx	5100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	N - O - N - E			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3025'	None

31. PERFORATION RECORD (*Interval, size and number*)
Loco Hills Zone 2992' - 3014'KB
(45 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2992-3014' (perfs)	Acidized with 2,500 gal 15% NEFE with 90 BS and 1,500 gal 3% NEFE with 15 BS.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
7-24-85	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-25-84	24	2"	→	10	10	124	960:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
30	30	→	10	10	124	33.5 @ 60°F

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Used for fuel

TEST WITNESSED BY
Bill Hale

35. LIST OF ATTACHMENTS
Depth Control (Correlation)

JUL 30 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CARLSBAD, NEW MEXICO

SIGNED _____   TITLE Area Supervisor   DATE July 26, 1985

(See Instructions and Spaces for Additional Data on Reverse Side)