STATE OF LEW MEXICO Form C-104 Revised 10-1-78 IERGY AND MILIERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 -SANTA FE, NEW MEXICO 87501 BANTATE FILE U.S.D.S. AUG 0 3 1983 LAND OFFKE REQUEST FOR ALLOWABLE AND TRAMSPURTER AUTHORIZATION TO TRANSPORT DIL AND NATURAL GA O. C. D. OPERATOR merger of Texas by Operation PHILLIPS OIL COMPANY (as successor to General American Oil Company agreement effective 3-8-83) Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change in lease name. Dry Gos Oil Recompletion Condensate Change in Ownership X Casinghead Gas Michange of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. I. DESCRIPTION OF WELL AND LEASE LC- No rell No. Pool Name, Including Formation SR- 8- Kind of Lease Keely-C Fed Fed 57 Grayburg-Jackson (C-State, Federal or Fee 9 8 H 028784 - 0Location <u>33</u>0 Feet From The 1650 Feet From The North Line and Unit Letter___ , NMPM, Eddy Range 29-E 26 17-S Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Some Resty, Diff. Rest Workovet New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shee Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Chore Size Cosing Pissaute Tubing Pressure Length of Test Water - Bble. OII-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensor Bbls. Condensate/MMCF Length of Test Actual Fred. Tool-MCF/D Choke Size Cosing Pressure (Ebst-in) Tubing Presews (Shut-in) Teeting Method (pitol, back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE AUG 0 4 1983 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given . shove is true and complete to the best of my knowledge and belief. BY. TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or desper T. Harold McLemor well, this form must be accompanied by a tabulation of the deviat. (Sienalwe) All sections of this form must be filled out completely for all Regulation and Proration Supervisor able on new and recompleted wells. (Tille) Fill out only Sections I. II. III. and VI for changes of ewn name or number, or transporten or other such change of runditi

August 2, 1983