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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company (Successor to General American Oil American Co. /Texas)

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 530' FNL, 330' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Commencement of Drlg. operations

SUBSEQUENT REPORT OF:

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RECEIVED BY

MAY 11 1984

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 1 10 16 AM '84
BUREAU OF LAND MANAGEMENT
ROSVELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-83: Spudded 12 1/4" hole.

12-18-83: TD'd 12 1/4" hole. Began running 8-5/8" csg.

12-19-83: Set 8 5/8" 24# K-55 ST&C csg @ 340' w/350 sx C1 "C", 2% CaCl, 1/4# pr sx cellophane, 3# sx gilsonite. Bumped plug w/600#. Did not circ. Ran weight rope outside of 8 5/8" to TOC @ 90'. Dumped 16 cubic yards ready mix dwn outside of csg. Cmt'd to surface.

SEE REVERSE SIDE

BOP EQUIP: 3000# WP double w/one set pipe rams, one set blind rams manually operated.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper TITLE Sr. Engrng. Specialist January 30, 1984

W. J. Mueller

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY G.W.D. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY.

MAY 9 1984

*See Instructions on Reverse Side

Carlsbad NEW MEXICO

12-20-83: WOC 18 hrs. Tst'd csg 600# for 30 min.

12-21-83: Drig anhy, salt.

12-22 thru

12-28-83: Drig. Hit wtr flow from 2006' to 2037', 15 BPH.

12-29-83: Drig time & sand. Wtr flow @ 17 BPH.

12-30 thru

1-3-84: Td'd 7 7/8" hole @ 350' @ 3:15 P.M.; 12-30-83. Schlumberger ran DDL-MSFL-GR/cal from 3400'-1000', CNL-LDT-GR/cal from 3440'-1000', CNL-GR/cal to surface. Wtr flow @ 20 BPH. 1-2-84: Set 4 $\frac{1}{2}$ " 11.60# N-80, LT&C csg @ 3507', external csg pkr @ 1880', stage tool @ 1877'. Cmt'd 1st stage w/ 450 sxs class "C" w/ 5# per sx salt, 1/4# per sx cellophane, 3# per sx gilsonite. Did not bump plug. WOC 2 hrs. Press pkr to 2000#; did not stop wtr flow. Opened DV tool & circ 50 sx. Pmpd 1500 sx class "C" w/ 5# per sx salt, $\frac{1}{4}$ # per sx cellophane, 2# per sx gilsonite. Circ 60 bbls 10.2# Sergei gas cut & water contaminated cmt. Wtr flow @ 20 BPH. Pmpd 1200 sx class "C" w/ 18# per sx salt, 600 sx class "C" w/ 2% CaCl. Did not circ. Closed DV tool w/ 2500#. SI BOP. WOC. 1-3-84: Set slips, cut off csg, ND BOP. Ran temperature survey, TOC @ 300'. Wtr flow 15 BPH. Rel rig.

1-4-84: Waiting on completion unit.

1-5-84 thru

1-8-84: Layed 2" fast line to injection station, flwg annulus. Ran log indicating flow below DV tool.

Waiting on completion unit.