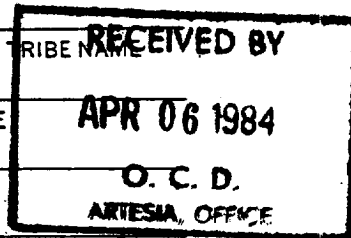


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM

5. LEASE
sb0-028784-C



6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely C Fed.

9. WELL NO.
57

10. FIELD OR WILDCAT NAME

Grayburg-Jackson 8R-9-9-817

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-24442

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3574' GR, 3587' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR (Successor to General Phillips Oil Company American Oil of Texas)

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 330' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Commencement of drilling operations

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-84: Spudded 12-1/4" hole @ 4:00 p.m. Set 8-5/8" 24#, K-55 ST&C csg @ 325' w/350 sx Class "C" w/2% CaCl, 1/4# per sx cellophane, 3# per sx gilsonite. Circ 140 sx cmt. WOC.

1-26-84: Total WOC 18 hrs. Cut off csg, welded on head, NU BOPs.

1-27 thru

1-31-84: Drlg. Wtr flow @ 4-1/2 BPH.

2-1 thru

2-6-84: 1st: Td'd 7-7/8" hole. 2nd: Dresser Atlas ran DLL, MLL-GR/Cal from TD to 800', CNL-FDC-GR/Cal from TD to 800', CNL-GR/Cal to surface. Set 4-1/2"

(See Reverse Side)

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Spec. DATE 2-8-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 4 1984

(Continued from front)

11.60 N-80, LT&C csg @ 3503', DV tool @ 2081'. Cmt'd 1st stage w/450 sx
Class "C" w/5# per sx salt, 1/4# per sx cellophane. Cmt'd 2nd stage
w/850 sx TLW w/10% DD, 10# per sx salt, 1/4# per sx cellophane followed
by 400 sx Class "H" w/5# per sx salt, 1/4# per sx cellophane, 2% CaCl
& .3% friction reducer. Circ 100 sx cmt 1st stage & 180 sx 2nd stage.
Wtr flow stopped. 3rd, 4th & 5th: Rel rig ND BOP, set slips, cut
off csg.

BOP EQUIP: Series 900, 3000#WP, double w/1 set blind rams, 1 set pipe rams,
manually operated.